DISTRIBUTION		NEW MEXICO OIL CO			ONSERVATION COMMISSION			Pug 5 164			
SANTAFE		•			FOR ALLOWABLE			Form C-104 Superardes Old C-104 and C-11			
FILE					AND	DIIADEE			octive 1-1-65		
U.S.G.S.		AUTHO	RIZATIO	ON TO TRA		N GNA IIC	ATURAL C	243		•	
LAND OFFICE			//// / ///////////////////////////////			JIE AND N	ATORAL C	773			
OIL											
TRANSPORTER	5			-							
OPERATOR									•		
PRORATION OFFICE				•							
Operator											
DOME PETROLE	UM CORP.								-		
Address											
501 Airport Driv	e, Suite	#114, Fa	rmingto	n, New M	exico 8	7401					
Reastins) for filing (Chec	k proper box)				C	ther (Please	explain)				
New Well		Change in	Transport	er of:							
Recompletion Oil Dry Gas											
Change in Ownership X Casinghead Gas Condense											
· · · · · · · · · · · · · · · · · · ·											
If change of ownership g and address of previous	owner LV	nco Oil C	corporat	cion Suit	e E 300,	8233 Vi	a Paseo_l	Del Norte	е,		
and address of previous		ottsdale,								-	
DESCRIPTION OF WE		,									
Lease Name		Well No.	Fool Name	, Including Fo	ormation	1	Kind of Lease		ſ	Lease No.	
Schumacher		2	Aztec	Pictured	Cliffs		State, Federal	or Fee Fe	ee		
Location											
Unit Letter E	. 185	O Feet Fro	m The	North_Line	e and	0	Feet From T	he Wes	st		
											
Line of Section 18	} Town	nship 30N	l	Range 1	OW	, NMPM,	San .	Juan		County	
DESIGNATION OF TH					<u>S</u>			-,			
Name of Authorized Trans	porter of Oll	Or Co	ondensate		Address (Give address to which approved copy of this form is to be sent)				e sentj		
! !					!				 		
None of Authorized Trans	porter of Cast	inghead Gas	or Dry	Gas 🏋	Address (Gr	ve address to	which approv	ed copy of thi	is form is to b	e sent)	
El Paso Natural Gas Company					P. O. Box 1492, El Paso, Texas 79978						
If well produces oil or liqu	Unit Sec. Twp. P.ge.			ls gas actua	illy connected	17 Whe	n				
give location of tanks.											
If this production is com	mingled with	that from an	y other lea	se or pool,	give commir	igling order i	number:				
COMPLETION DATA								7	7.5		
	Campleties		ii Well	Gas Well	New Well	Workover	Deepen 1	' Plug Back I	'Same Hes'v.	Diff. Restv.	
Designate Type of	Completion			1	ļ	<u> </u>	<u> </u>				
Date Spudded		Date Compl. R	leady to Pro	od.	Total Depth		•	P.B.T.D.			
					 			T. V D		- "	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth					
					<u></u>			Depth Casin	yr Shoe		
Perforations							Depth Casin				
						10 05 5 5 5 5		<u> </u>			
TUBING, CASING, AND								SACKE CENENT			
HOLE SIZE CASING & TUBING				G SIZE	DEPTH SET			SACKS CEMENT			
								•			

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) '. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Dote First New Oil Run To Tanks Date of Test Tubing Pressure Cosing Pressure Length of Test

PUN 9 1981 OIL CON. COM. DIST. 3 GAS WELL Gravity of Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Cosing Pressure (Chut-in) Choke Size Tubing Pressue (Shut-in) Testing Method (pilot, back pr.)

Water - Bbis.

APPROVED_

·		-
. CERTII ICATE OF COMPLIAN	ice	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(SIANGILIE)

Oil-Bbls.

Carrier

BY_ STREEN SOURCE TO THE BEAT TITLE _

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

IUN 1 2 1981

Cas-M

All sections of this form must be filled out completely for allowable on new and recompleted wells.

June 8, 1981

Drilling & Production Foreman

H.D.HOLLINGSWORTH

Actual Prod. During Test

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I.

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Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Point C-104 must be filed for each pool in multiply condition wells.