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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name Atlantic D Com 0
3. Address of Operator Box 990, Farmington, New Mexico 87401		9. Well No. 16
4. Location of Well UNIT LETTER <u>L</u> <u>1450</u> FEET FROM THE <u>South</u> LINE AND <u>1150</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>30-N</u> RANGE <u>10-W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Pictured Cliffs F
15. Elevation (Show whether DF, RT, GR, etc.) 6464'GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

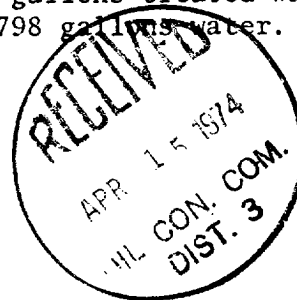
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Perf and Frac	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-17-74 T.D. 3245'. Ran 109 joints 2 7/8", 6.4#, J-55 production casing, 3234' set at 3245'. Baffle set at 3235'. Cemented with 546 cu. ft. cement. WOC 18 hours. Top of cement at 1610'.

3-25-74 Tested casing to 4000#-OK.
PBTD 3235'. Perf'd 3144-60', 3170-90' with 20 shots per zone.
Frac'd with 40,000# 10/20 sand and 40,848 gallons treated water.
Dropped one set of 20 balls. Flush with 798 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Liles TITLE Drilling Clerk DATE 4-1-74

APPROVED BY [Signature] TITLE SUPERVISOR, DIST. 3 DATE 4-15-74

CONDITIONS OF APPROVAL, IF ANY: