NO. OF COPIES RECEIVE	D //							Form C- Revine	
SANTA FE FILE	WE				SERVATION (	-	AND LOG	Staté 🕎	Type of Lease Free  6 Gas Lease No.
U.S.G.S.							!	E-2724	
OPERATOR	j								
			· · · · · · · · · · · · · · · · · · ·	<u> </u>	<del></del>		\$		eement Name
la. TYPE OF WELL	01L [	GAS	<u>িন্</u>					7. Onit Agre	rement Lame
b. TYPE OF COMPLET	OIL WELL	GAS WELL	LA	DRY	OTHER			8. Farm or 1	_ease Name
NEW I WORK DEEPEN PLUG DIFF. OTHER								Atlant	cic D Com O
2. Name of Operator	ural Gas Com	pany						9. Well No.	16
3. Address of Operator				<del></del>				10. Field ar	nd Pool, or Wildeat
Box 990, F	armington, N	ew Mexico	8740	l				Blanco F	Pictured Cliffs
4. Location of Well	,			· · · · · · · · · · · · · · · · · · ·					
UNIT LETTERL	LOCATED	50 FEET F	ROM THE	South	LINE AND	1150	FEET FROM		
THEWest Line of s	sec. 2 twp	30-N RG	€. <u>10 -</u> W	NMPM			///////	12. County San Jua	n (IIIIIII
		ł			ı		RKB, RT, GI	R, etc.) 19.	Elev. Cashinghead
2_12_74 20. Total Depth	2-16-74 21. Plug E	4-	8 - (4	f Multipl	e Compl., How	6464 'GL 23. Interv	als , Rotary	Tools	, Cable Tools
3245'		35'	1	dany		Drille	als Rotary	245	
24. Producing Interval(s 3144-90'(	), of this completion Pictured Cli		n, Name						25. Was Directional Survey Made
26. Type Electric and O				,	<del></del>			27. W	MO Vas Well Cored
	, Temperatur					. 115			NO
28.	WEIGHT LB./F	<del></del>			ert all strings s	<del></del>	NTING RECO	NPN	AMOUNT PULLED
8 5/8"	24#	125			2 1/4"		118 cu		70011110222
2 7/8"	6,4#	3245	•	7.7/8	'-6 3/4"		546 <b>c</b> u	.ft.	
· · · · · · · · · · · · · · · · · · ·									
29.	LIN	ER RECORD				30.	Т	UBING REC	ORD
SIZE	тор	воттом	SACKS C	EMENT	SCREEN	SIZE	DEF	TH SET	PACKER SET
							TUBL	NGLESS (	COMPLETION
3i. Perforation Record (	Interval, size and n	umber)	<u> </u>		32. A	CID, SHOT, I	RACTURE,	CEMENT SO	UEEZE, ETC.
					DEPTH II		1		ND MATERIAL USED
3144-60, 31	70-90' with	20 shots	per zo	ne.	3144-319	90 1	40,000	# sand;	40,848 gallons
							CIN		
				<b>G 5 5 5</b>	1071011	<del>·      /</del> (	XIIIX	In/	
33.  Date First Production	Producti	on Method (Flo	wing. gas l		UCTION ing - Size and	type pumip)	1 marian	Well State	s (Prod. or Shut-in)
Date i hat rioduction	1100000		Flowin		3	j	1.3 16	19/4 sh	it-in
Date of Test	Hours Tested	Choke Size	Prod'n. Test Pe	For	Oil - Bbl.	Gas MC	OIL CON.	COM.	Gas -Oil Ratio
4-8-74	3	3/4"		<del>&gt;</del>			Gter DEST.	3	Gravity - API (Corr.)
Flow Tubing Press.	Casing Pressure SI 702	Calculated 24 Hour Rate	4- Oil — B	DI.	Gas - MC 1322 N AOE	CF/D	oter - H.	- On	Gravity = APT (Com.)
34. Disposition of Gas	Sold, used for fuel,	vented, etc.)			1AUF_		Į.	Witnessed Farl Rhar	-
35. List of Attachments				<del></del>			1 0	ALT MIGI	
36. I hereby certify that	the information sho	wn on both side	es of this fe	orm is tru	e and complete	to the best o	f my knowled	ge and belie	f.
	1/				:	~ ·			), <b>a</b> c (7),
SIGNED	1 1/110		тіт	LE	Drilling	Clerk		DATE	4-15-74

## **INSTRUCTIONS**

This term is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state iand, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico T. Canyon \_\_\_\_\_ T. Ojo Alamo \_\_\_ \_\_\_\_ T. Penn. "B"\_ T. Strawn T. Kirtland-Fruitland T. Penn. "C" T. Atoka T. Pictured Cliffs 3140' T. Penn. "D" T. Salt .... \_\_\_ T. Penn. "D" \_\_\_ T. Miss \_\_\_\_\_ T. Cliff House \_\_\_\_ T. Leadville \_\_\_\_ T. Yates\_\_\_ T. 7 Rivers \_\_\_\_\_\_ T. Devonian \_\_\_\_\_ T. Menefee \_\_\_\_\_ T. Madison \_\_\_\_\_ T. Silurian \_\_\_\_\_ T. Point Lookout \_\_\_\_ T. Elbert \_\_\_ T. Grayburg \_\_\_\_\_\_ T. Montoya \_\_\_\_\_ T. McCracken \_\_\_\_\_ T. McCracken \_\_\_\_\_ T. San Andres \_\_\_\_\_\_ T. Simpson \_\_\_\_\_ T. Gallup \_\_\_\_\_ T. Ignacio Qtzte \_\_\_\_\_ T. Glorieta \_\_\_\_\_\_ T. McKee \_\_\_\_\_ Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_\_ T. Paddock \_\_\_\_\_\_\_T. Ellenburger \_\_\_\_\_\_T. Dakota \_\_\_\_\_\_T. T. Blinebry \_\_\_\_\_\_ T. Gr. Wash \_\_\_\_\_ T. Morrison \_\_\_\_\_ T. \_\_\_ T. Granite \_\_\_\_\_ T. Todilto \_\_\_\_\_ T. T. Tubb \_\_\_ T. Drinkard \_\_\_\_\_\_ T. Delaware Sand \_\_\_\_\_ T. Entrada \_\_\_\_\_ T. \_\_\_\_\_ T. T. Abo \_\_\_\_\_\_ T. Bone Springs \_\_\_\_\_ T. Wingate \_\_\_\_\_ T. T. Wolfcamp\_\_\_\_\_\_T. \_\_\_\_\_\_T. \_\_\_\_\_\_T. T. Penn. \_\_\_\_\_ T. \_\_\_ T. Permian \_\_\_\_\_\_ T. \_\_\_\_\_

## FORMATION RECORD (Attach additional sheets if necessary)

T Cisco (Bough C) \_\_\_\_\_ T. \_\_\_\_ T. Penn. "A" \_\_\_\_\_ T. \_\_\_\_ T.

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 3140	3140 ' 3245 '	3140' 105	Pictured Cliffs				
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		-	and the second of the second o				·
			e de la companya de				
				•			