

DISTRIBUTION	
SANT FE	
FILE	
MAIL ROOM	
LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	/
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
El Paso Natural Gas Company  
Address  
Box 990, Farmington, New Mexico 87401  
Reason(s) for Filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Atlantic B Com O	Well No. 16	Pool Name, including Formation Blanco Pictured Cliffs Ext.	Kind of Lease State, Federal or Fee	Lease No. E-2724-2
Location Unit Letter L ; 1450 Feet From The South Line and 1150 Feet From The West Line of Section 2 Township 30-N Range 10-W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401				
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 2	Twp. 30-N	Rge. 10-W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2-12-74	Date Compl. Ready to Prod. 4-8-74	Total Depth 3245'	P.B.T.D. 3235'					
Elevations (DF, RAB, RT, GP, etc.) 6464' GL	Name of Producing Formation Pictured Cliffs	Top Gas Pay 3144'	Tubing Depth Tubingless					
Perforations 3144-60', 3170-90'	Depth Casing Shoe 3245'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	125'	118 cu. ft.					
7 7/8" & 6 3/4"	2 7/8"	3245'	546 cu. ft.					
Tubingless								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1322	Length of Test 3 hours	Bbls. Condensate	Gravity of Condensate
Testing Method (pitot, back pr.) CALC A.O.F.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 702	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)  
Drilling Clerk

(Title)

4-15-74

(Date)

OIL CONSERVATION COMMISSION

APR 16 1974

APPROVED \_\_\_\_\_, 19

Original Signed by Emery C. Arnold

BY \_\_\_\_\_  
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.