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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Kaempf SWD	
9. Well No. 1	
10. Field and Pool, or Wildcat	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal
2. Name of Operator Rodney P. Calvin Oil & Gas
3. Address of Operator P. O. Box 234, Farmington, New Mexico 87401
4. Location of Well UNIT LETTER N 1500 FEET FROM THE West LINE AND 790 FEET FROM THE South LINE, SECTION 19 TOWNSHIP 30N RANGE 11W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-21-73

Moved in Morrow Drilling Company rig. Spudded 2:00 p.m. 11-21-73. Drilled 7-7/8" hole with air to 91'. Ran 3 joints 5 1/2" O.D., 15.5#, J-55, 8R, ST&C casing set at 91' G.L. Cemented casing with 15 sacks NEAT cement. Cement to surface. Job complete 7:00 p.m. 11-21-73.

11-25-73

T.D. 570'. Ran 16 joints 2-7/8" O.D., 6.4#, K-55, 10R, NEUE tubing set at 501' G.L. Cemented with 60 sacks Class "A" 2% CaCl₂, 1/4# gel flake per sack. Over-displaced cement 1/4 barrel, had cement water to surface. Shut in. Released rig. Waiting on wellhead and packer.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by T. A. Dugan
SIGNED Thomas A. Dugan TITLE Engineer DATE 12-18-73

SUPERVISOR DIST. #3

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

DATE