NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
u.s.g.s.		
LAND OFFICE		
OIL		
GAS		
OPERATOR		
PRORATION OFFICE		
	OIL GAS	OIL GAS

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	FILE (-		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
	I RANSPORTER OIL			
	OPERATOR 2	4		
1.	PRORATION OFFICE			
	Operator CALVIN DETDOL	EUM CORPORATION		
	Address	LOW COM GIVET TON		
		al Oil Building, Denver,	Colorado 80202 Other (Please explain)	
	Reason(s) for filing (Check proper box New We!1	Change in Transporter of:	Other (Flease explain)	
	Recompletion	Oil Dry Ga	s 🔲 Name change	
	Change in Ownership X	Casinghead Gas Conder	sate	
	If change of ownership give name and address of previous owner	RODNEY P. CALVIN, OIL &	GAS, same address	
11	DESCRIPTION OF WELL AND	LFASE		
11.	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lea State, Feder	. <u> </u>
	Kaempf SWD		State, Feder	Fee Fee
	Unit Letter N ; 79	O Feet From The South Lin	e and 1500 Feet From	The West
		wnship 30 North Range 1] West , NMPM,	San Juan County
				<u> </u>
III.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)
	SWD			(1): (/- 10 to he cost)
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
	give location of tanks.	At the form one other leads or pool	give commingling order number:	
	COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion		li i i i i i i i i i i i i i i i i i i	Flag Back Same fies 1. Sam fies 1.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Lievations (Dr., RRD, Rr., GR., etc.)			
				Denth Casing Shee
	Perforations			Depth Casing Shoe
			CEMENTING RECORD	
		TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
	Perforations			
	Perforations			
V.	Perforations HOLE SIZE	OR ALLOWARLE. (Test must be a	DEPTH SET	SACKS CEMENT
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	OR ALLOWARLE. (Test must be a	DEPTH SET	SACKS CEMENT I and must be equal to or exceed op allow-
V.	Perforations HOLE SIZE TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of other pth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT I and must be equal to, or exceed op allow-
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET fter recovery of total volume of load of pth or be for full 24 hours)	SACKS CEMENT I and must be equal to or exceed op allow-
v.	Perforations HOLE SIZE TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of other pth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT I and must be equal to, or exceed op allow-
V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be a able for this de Date of Test. Tubing Pressure	fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas a Casing Pressure	SACKS CEMENT It and must be equal to or exceed op allow- lift, etc.) Choke Size
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	SACKS CEMENT I and must be equal to or exceed op allow- lift, etc.) Choke Size Gas-MCF
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Date of Test. Tubing Pressure	fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas a Casing Pressure	SACKS CEMENT It and must be equal to or exceed op allow- lift, etc.) Choke Size
V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	SACKS CEMENT I and must be equal to or exceed op allow- lift, etc.) Choke Size Gas-MCF
	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in)	fter recovery of total volume of load of opth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT I and must be equal to, or exceed op allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	fter recovery of total volume of load of or pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bble. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT I and must be equal to, or exceed op allow- lift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION
	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	pter recovery of total volume of load of opth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED	SACKS CEMENT I and must be equal to or exceed op allow- lift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION
	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	pter recovery of total volume of load of opth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED	SACKS CEMENT I and must be equal to, or exceed op allow- lift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION
	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	DEPTH SET Ster recovery of total volume of load of opth or be for full 24 hours) Producing Method (Flow, pump, gas of the pump of the	SACKS CEMENT I and must be equal to, or exceed op allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 19 LE MAXWELL 18 LITERATE DIST. NO. 3
	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	DEPTH SET Ster recovery of total volume of load of or pith or be for full 24 hours) Producing Method (Flow, pump, gas of the content of	SACKS CEMENT I and must be equal to, or exceed op allow- lift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION The MAXWELL IN . 3 Compliance with RULE 1104.
	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	DEPTH SET Ster recovery of total volume of load of or pith or be for full 24 hours) Producing Method (Flow, pump, gas of the producing Method (Flow, pump, gas of the producing Method (Flow, pump, gas of the producing Pressure (Shut-in) Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	SACKS CEMENT I and must be equal to or exceed op allow- lift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION I E MAXWELL IN 19 Compliance with RULE 1104. Swable for a newly drilled or deepened anied by a tabulation of the deviation
	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Rodney P. Calvin Ope	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able f	DEPTH SET fier recovery of total volume of load of or pith or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED PETROLEUM Reversed in this form must be accompanied this form must be accompanied to the well, this form must be accompanied to the sections of this form in accompanied the sections of	SACKS CEMENT I and must be equal to or exceed op allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 19 11 11 11 11 11 11 11 11 1
	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Rodney P. Calvin Ope (Time Prod. Test-MCF/D) Ope (Time Prod. Test-MCF/D) Ope (Time Prod. Test-MCF/D) Ope (Time Prod. Test-MCF/D)	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Coll-Bble. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief. Prator itle)	DEPTH SET fier recovery of total volume of load of or pith or be for full 24 hours) Producing Method (Flow, pump, gas of the pith of the form must be accompleted to the pith of the form must be on new and recompleted to the pith out only Sections I.	SACKS CEMENT I and must be equal to, or exceed top allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 19 I E. MAXWELL IR THE TOTAL NO. 3 Compliance with RULE 1104. Swable for a newly drilled or deepened enied by a tabulation of the deviation ordance with RULE 111. Thust be filled out completely for allow- wells. II. III. and VI for changes of owner.
	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Comple	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Coll-Bble. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief. Prator itle)	DEPTH SET fier recovery of total volume of load of or pith or be for full 24 hours) Producing Method (Flow, pump, gas of the pressure of the pump. Gas of the	SACKS CEMENT I and must be equal to or exceed op allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 19 11 11 11 11 11 11 11 11 1