Form	£-331
(May	(1963)

UNITED STATES DEPARTMENT OF THE INTERIOR verse side)

SUBMIT IN TRIPLICATES (Other justructions on re-

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

9. WELL NO.

		SF	080469			
6.	IF	INDIAN,	ALLOTTEE	OR	TRIBE	NAME

GEOLOGICAL SURVEY						
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

				Use	AFFLICATION FOR I ERMIT— for such proposate,	
Ι.		• • • • •				7. UNIT AGREEMENT NAME
	OIL WELL		GAS WELL	\mathbf{x}	OTHER	
2.	NAME	OF OP	ERATOR			8. FARM OR LEASE NAME
	E1	Pas	o Nat	ural	Gas Company	Forrest

3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico 87401

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1650'S, 1650'W

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA Sec. 35, T-30-N, R-11-W

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 5797'GL

12. COUNTY OR PARISH | 13. STATE San Juan New Mexico

Aztec Pictured Cliffs

10. FIELD AND POOL, OR WILDCAT

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: X REPAIRING WELL WATER SHUT-OFF TEST WATER SHUT-OFF PULL OR ALTER CASING X ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ABANDONMENT* SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZE (Other) _ CHANGE PLANS REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
 - 2-20-74 T.D. 2262'. Ran 76 joints 2 7/8", 6.4#, J-55 production casing, 2251' set at 2262'. Baffle set at 2252'. Cemented with 528 cu. ft. cement. WOC 18 hours. Top of cement at 1000'.
 - 3-28-74 Tested casing to 4000#-OK. PBTD 2252'. Perf'd 2100-2114', 2124-2144' with 20 shots per zone. Frac'd with 40,000# 10/20 sand and 40,026 gallons treated water. Dropped one set of 20 ball each. Flushed with 546 gallons water.



SIGNED . Signed strue and correct	TITLE	Drilling Clerk	DATE	4-1-74
(This space for Federal or State office use)				
APPROVED BY	TITLE _		DATE	



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