NO. OF COPIES RECE					
DISTRIBUTION					
SANTA FE					
FILE		1			
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	1			
HANSFORTER	GAS	1			
OPERATOR	٠	1_			
PRORATION OFFICE					
Operator					

}	DISTRIBUTION SANYA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Elifoctive 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRAN	AND NSPORT OIL AND NATURAL G	SAS			
	TRANSPORTER OIL /						
	OPERATOR /						
1.	PRORATION OFFICE Operator						
	El Paso Natural Gas Company						
	PO Box 990, Farmington, NM 87401						
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)				
	Recompletion	Oil Dry Gas	一一				
	Change in Ownership	Casinghead Gas Condens	sate [_]				
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND L	Well No.; Pool Name, mersamy is	ormation Kind of Leas				
	Forrest	4 Aztec Pictured	Cliffs State, (Federa	al)or Fee SF 080469			
	Location Unit Letter K ; 1650	Feet From The South Line	e and 1650 Feet From	The West			
	Line of Section 35 Town	nship 30N Range	11W, NMPM,	San Juan County			
***	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s				
HHA.	Name of Authorized Transporter of Oil	or Condensate V	Address Othe appress to mine - FF	lington, NM 87401			
	El Paso Natural Ga	inghead Gas or Dry Gas X	Address (Give address to which appro	oved copy of this form is to be sent)			
	El Paso Natural Ga	us Company Unit Sec. Twp. Pige.	·	lington, NM 87401			
	If well produces oil or liquids, give location of tanks.	K 35 30N 11W					
IV.	If this production is commingled with COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.			
	Designate Type of Completion		X				
	Date Spudded 2-17-74	Date Compl. Ready to Prod. 5-22-74	Total Depth 2262'	P.B.T.D. 2252'			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Pictured Cliffs	Top 9x1/Gas Pay 2100'	Tubing Depth tubingless			
	5797'GL Perforations		2100	Depth Casing Shoe 2262			
	2100-14', 2124-44		D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 112 CU. Ît.			
	12 1/4"	8 5/8" 2 7/8"	136' 2262'	528 cu.ft.			
	7 7/8" & 6 3/4"	tubingless	220				
		ATTOWARD TO ATTOWARD TO	the second of total values of load of	l and must be equal to or exceed top allow-			
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks	Date of Test					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas - MCF			
		<u></u>					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	1957	3 hrs. Tubing Pressure(Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.) Calc. AOF	tubingless	249	3/4"			
V	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION JUN 4 - 1974				
		regulations of the Oil Conservation					
	I hereby certify that the rules and legislated that the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief		BY Original Signe	d by A. R. Kendrick MGINEER DIST. NO. 3			
		/gra	TITLE				
	11 h 2.	1 Carrier	*`FI	n compliance with RULE 1104. lowable for a newly drilled or deepened			
N. V. I.			well, this form must be accom	cordance with RULE 111.			
	Drilling Clerk	and.	tests taken on the well in se	must be filled out completely for allow			
	May 29, 1974	ule) Oil- pist.	able on new and recompleted	. II. III. and VI for changes of owner corter or other such change of condition			
Way 47, 1771			II well name or number, or transp	Antonia at a constant and a constant			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.