

FIELD PIT SITE ASSESSMENT FORM



GENERAL	Meter: <u>89085</u> Location: <u>FORREST #3</u> Operator #: <u>2999</u> Operator Name: <u>MERIDIAN P/L</u> District: <u>KUTZ</u> Coordinates: Letter: <u>N</u> Section <u>26</u> Township: <u>30</u> Range: <u>11</u> Or Latitude _____ Longitude _____ Pit Type: Dehydrator _____ Location Drip: <u>X</u> Line Drip: _____ Other: _____ Site Visit Date: <u>4.4.94</u> Run: <u>02</u> <u>33</u>
	SITE ASSESSMENT
REMARKS	Remarks : <u>ONLY PIT ON LOCATION. PIT IS DRY.</u>

Sennye B. Faust
DEPUTY OIL & GAS INSPECTOR

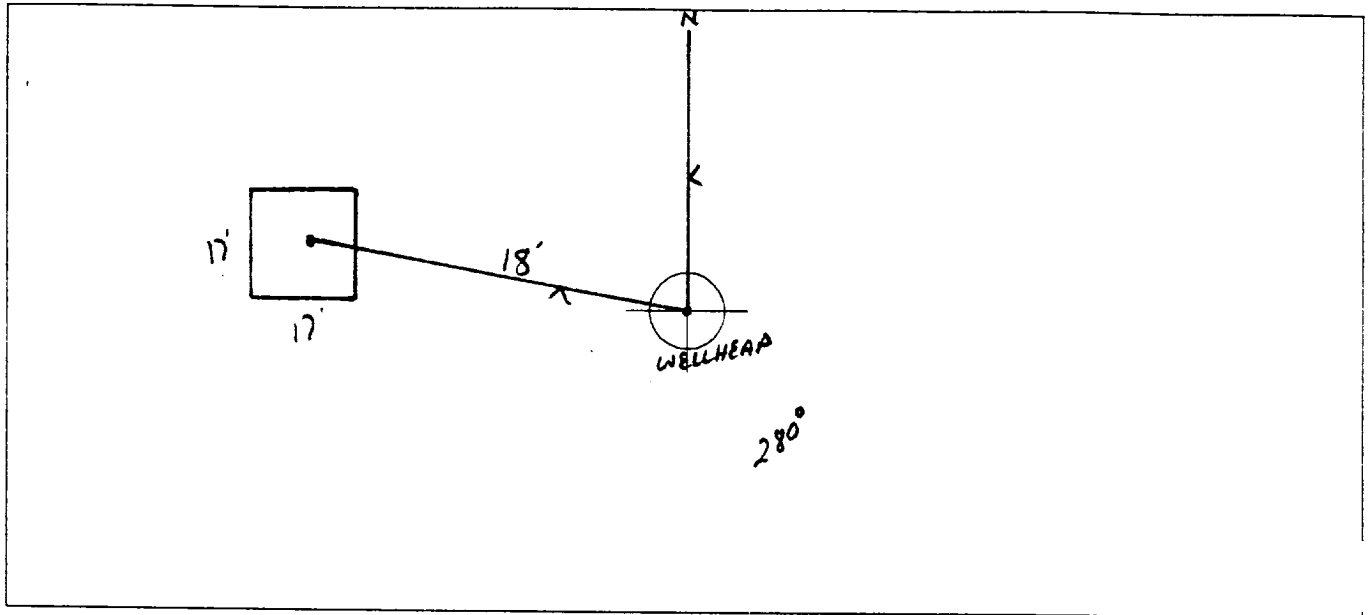
SEP 11 0 1996

RECEIVED
APR - 4 1996

OIL CON. DIV.
DIST. 3

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 280° Footage to Wellhead 18'
 b) Degrees from North _____ Footage to Dogleg _____
 Dogleg Name _____
 c) Length : 17' Width : 17' Depth : 4'



REMARKS :

STARTED TAKING PICTURES AT 12:53 P.M.
END DUMP

Completed By:

Robert Thompson
 Signature

4.4.94

Date

FIELD REMEDIATION/CLOSURE FORM

GENERAL	Meter: <u>89085</u> Location: <u>Forrest #3</u> Coordinates: Letter: <u>N</u> Section <u>26</u> Township: <u>30</u> Range: <u>11</u> Or Latitude _____ Longitude _____ Date Started : <u>4-28-94</u> Area: <u>02</u> Run: <u>33</u>
FIELD OBSERVATIONS	9450.35 Sample Number(s): <u>4P4</u> Sample Depth: <u>12</u> Feet Final PID Reading <u>0004</u> PID Reading Depth <u>12</u> Feet Yes No Groundwater Encountered ☐ (1) ☒ (2) Approximate Depth _____ Feet
CLOSURE	Remediation Method : Excavation Onsite Bioremediation Backfill Pit Without Excavation ☐ (1) Approx. Cubic Yards <u>0</u> ☐ (2) ☒ (3) Soil Disposition: Envirotech Other Facility ☐ (1) ☐ (3) Tierra ☐ (2) Name: _____ Pit Closure Date: <u>4-28-94</u> Pit Closed By: <u>BEI</u>
REMARKS	Remarks : <u>Dug test hole to 12' took VG Sample</u> <u>PID Read 0004/12' No Excavation needed Pit size was</u> <u>17'x17' closed pit used 1 End dump Backfill</u>
Signature of Specialist: <u>James L Penrod</u>	



FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	JP4	94 5035
MTR CODE SITE NAME:	39085	N/A
SAMPLE DATE TIME (Hrs):	4/28/94	1004
SAMPLED BY:	N/A	
DATE OF TPH EXT. ANAL.:	5-2-94	5-2-94
DATE OF BTEX EXT. ANAL.:	5/5/94	5/5/94
TYPE DESCRIPTION:	VG	Coarse Brown Sand

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	40.025	MG/KG				
TOLUENE	40.025	MG/KG				
ETHYL BENZENE	40.025	MG/KG				
TOTAL XYLENES	40.025	MG/KG				
TOTAL BTEX	40.10	MG/KG				
TPH (418.1)	<15	MG/KG			2.09	2.5
HEADSPACE PID	4	PPM				
PERCENT SOLIDS	93.7	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 95 % for this sample All QA/QC was acceptable.

Narrative:

ATI Results attached.

DF = Dilution Factor Used

Approved By:

John Sardo

Date:

5/2/94



Analytical **Technologies**, Inc.

2709-D Pan American Freeway NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. **405313**

May 13, 1994

El Paso Natural Gas Company
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On **05/03/94**, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

EPA Method 8015 analysis was added on 05/05/94 for sample 945008 per Stacy Sandler.

The matrix spike/spike duplicate data from the samples extracted on 05/05/94 is reported twice reflecting quantification using both the internal standard and external standard protocols. Both protocols were employed to quantify the samples submitted for this project.

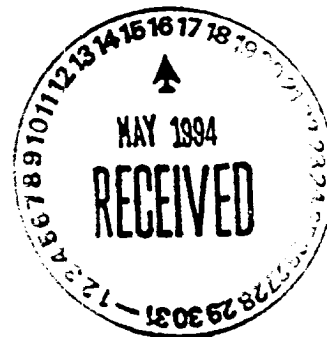
If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski, Ph.D.
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jd

Enclosure





Analytical Technologies, Inc.

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX, MTBE (EPA 8020)
CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 405313
PROJECT # : 24324
PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
22	945033	NON-AQ	04/28/94	05/05/94	05/05/94	1
23	945035	NON-AQ	04/28/94	05/05/94	05/05/94	1
24	945036	NON-AQ	04/28/94	05/05/94	05/06/94	20

PARAMETER	UNITS	22	23	24
BENZENE	MG/KG	<0.025	<0.025	2.6
TOLUENE	MG/KG	<0.025	<0.025	59
ETHYLBENZENE	MG/KG	<0.025	<0.025	8.8
TOTAL XYLENES	MG/KG	<0.025	<0.025	110
METHYL-t-BUTYL ETHER	MG/KG	<0.12	<0.12	<2.4

SURROGATE:

BROMOFLUOROBENZENE (%)	91	95	81
------------------------	----	----	----