UNI

DEPARTMEN BUREAU C

TED STATES	
NT OF THE INTERIOR	
OF LAND MANAGEMENT	

Tribe Name 2. Name of Operator **RESCORCES*** OIL & GAS COMPANY OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 1840' FNL, 1500' FEL, Sec. 25, T-30-N, R-10-W, NMFM 10. Field and Pool 1840' FNL, 1500' FEL, Sec. 25, T-30-N, R-10-W, NMFM 11. COUNTY and State San Juan Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Recompletion Notice of Intent Casing Repair Casing Repair Altering Casing Casing Repair Water Shut off Altering Casing Conversion to Injection A Other - Restimulate 13. Describe Proposed or Completed Operations 4-19-99 RU. TIH w/gauge ring, tag up @ 2747'. TIH w/plug & stop, set @ 2644'. PT prod valve to 1000 psi. PT 2 7/8" csg to 3700 psi, OK. TOOH w/plug. 4-20-99 PT lines to 4700 psi. Frac PC w/412 bbl 30# linear gel, 175,000# 20/40 Brady snd, 605,000 SCF NZ. Flow back well. 4-24-99 Flow back well. 4-24-99 RU. TIH w/bailer, tag up @ 2797'. Flow well, bail snd. TOOH. RD. Well turned over to production. Title Regulatory Administrator Date 5/4/99 Vkh (This space for Federal or State Office use) APPROVED BY Title Date			5 7:12:29	
1. Type of Well GAS C. Name of Operator BESOURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator FO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 10. Blanc Drittured Cliff. County and State San Juan Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Now Construction Now Constru	Sundry Not	-	5. 5. 18 M.A	
GAS Case of Operator Non-Routine Fracturing Conversion to Injection Accessor Case of Operator Case of Operator Case of Operator Case of Operator Non-Routine Fracturing Case of Operator Case of Operator Non-Routine Fracturing Case of Operator Case of Operator Non-Routine Fracturing Case of Operator Case of Operator Case of Operator Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing No		070 17	, m.m	
NAY 1 2 1999 Well Name & Number Florance A #3 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 10: Field and Pool 1840' FNL, 1500' FEL, Sec. 25, T-30-N, R-10-W, NMFM 11: County and State 12: CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection AU 13: Describe Proposed or Completed Operations 4-19-99 RU. TIH w/gauge ring, tag up @ 2747'. TIH w/plug & stop, set @ 2644'. PT prod valve to 1000 psi. PT 2 7/8" csg to 3700 psi, OK. TOOH w/plug. 4-20-99 PT lines to 4700 psi. Frac PC w/412 bbl 30# linear gel, 175,000# 20/40 Brady snd, 605,000 SCF N2. Flow back well. 4-24-99 Flow back well. 4-24-99 RU. TIH w/sler, tag up @ 2797'. Flow well, bail snd. TOOH. RD. Well turned over to production. Title Regulatory Administrator Date 5/4/99 wkh (This space for Federal or State Office use) APPROVED BY CONDITION OF APPROVAL, if any: OIL GOMO Well Name & Number Florance A #3 API Well No. 30-045-21433 10: Field and Pool Blanco Pictured Cliffs 10: Change of Plans Neul Change of Plans Non-Reported Approval Non-Routine Fracturing Change of Plans Non-Routine Fracturing Change of Plans Non-Routine Fracturing Change of Plans Change of Plans Non-Routine Fracturing Change of Plans	1. Type of Well GAS			If Indian, All. or
NAY 1 2 1999 Well Name & Number Florance A #3 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 10: Field and Pool 1840' FNL, 1500' FEL, Sec. 25, T-30-N, R-10-W, NMFM 11: County and State 12: CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection AU 13: Describe Proposed or Completed Operations 4-19-99 RU. TIH w/gauge ring, tag up @ 2747'. TIH w/plug & stop, set @ 2644'. PT prod valve to 1000 psi. PT 2 7/8" csg to 3700 psi, OK. TOOH w/plug. 4-20-99 PT lines to 4700 psi. Frac PC w/412 bbl 30# linear gel, 175,000# 20/40 Brady snd, 605,000 SCF N2. Flow back well. 4-24-99 Flow back well. 4-24-99 RU. TIH w/sler, tag up @ 2797'. Flow well, bail snd. TOOH. RD. Well turned over to production. Title Regulatory Administrator Date 5/4/99 wkh (This space for Federal or State Office use) APPROVED BY CONDITION OF APPROVAL, if any: OIL GOMO Well Name & Number Florance A #3 API Well No. 30-045-21433 10: Field and Pool Blanco Pictured Cliffs 10: Change of Plans Neul Change of Plans Non-Reported Approval Non-Routine Fracturing Change of Plans Non-Routine Fracturing Change of Plans Non-Routine Fracturing Change of Plans Change of Plans Non-Routine Fracturing Change of Plans		ine c	SENNEW	Unit Agreement Name
Well Name & Number	2. Name of Operator BURLINGTON RESOURCES	MA MA	Y 1 2 1999	
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 1840' FNL, 1500' FEL, Sec. 25, T-30-N, R-10-W, NMPM 1840' FNL, 1500' FEL, Sec. 25, T-30-N, R-10-W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Final Abandonment Altering Casing Conversion to Injection A-19-99 RU. TIH w/gauge ring, tag up @ 2747'. TIH w/plug & stop, set @ 2644'. PT prod valve to 1000 psi. PT 2 7/8" csg to 3700 psi, OK. TOOH w/plug. 4-20-99 PT lines to 4700 psi. Frac PC w/412 bbl 30# linear gel, 175,000# 20/40 Brady snd, 605,000 SCF NZ. Flow back well. 4-24-99 Flow back well. RD. Shut-in well. WO bailer. Well turned over to production. Title Regulatory Administrator Date 5/4/99 vkh (This space for Federal or State Office use) APPROVED BY CONDITION OF APPROVAL, if any: Prod RECOMPROVAL, if any:	or and or a second seco	GAS COMPANY		Well Name & Number
Blanco Pictured Cliffs 11. County and State San Juan Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection X Other - Restimulate 13. Describe Proposed or Completed Operations 4-19-99 RU. TIH w/gauge ring, tag up @ 2747'. TIH w/plug & stop, set @ 2644'. PT prod valve to 1000 psi. PT 2 7/8" csg to 3700 psi, OK. TOOH w/plug. 4-20-99 PT lines to 4700 psi. Frac PC w/412 bbl 30# linear gel, 175,000# 20/40 Brady snd, 605,000 SCF N2. Flow back well. 4-24-99 Flow back well. RD. Shut-in well. WO bailer. 4-28-99 RU. TIH w/bailer, tag up @ 2797'. Flow well, bail snd. TOOH. RD. Well turned over to production. 14. I hereby Certify that the foregoing is true and correct. Signed Title Regulatory Administrator Date 5/4/99 vkh (This space for Federal or State Office use) APPROVED BY Title Date CONDITION OF APPROVAL, if any:		tor	disti. 3	Florance A #3 API Well No.
Type of Submission Notice of Intent Abandonment Recompletion New Construction New Construc	-		M.	Blanco Pictured Cliffs County and State
Type of Submission Notice of Intent Abandonment Recompletion New Construction New Construc	12. CHECK APPROPRIATE BOX TO IN	DICATE NATURE OF NOTICE	REPORT, OTHER	DATA
Subsequent Report	Type of Submission	Type of Act	t ion Change of Pla	ans
	X Subsequent Report	Plugging Back	Non-Routine	Fracturing
4-19-99 RU. TIH w/gauge ring, tag up @ 2747'. TIH w/plug & stop, set @ 2644'. PT prod valve to 1000 psi. PT 2 7/8" csg to 3700 psi, OK. TOOH w/plug. 4-20-99 PT lines to 4700 psi. Frac PC w/412 bbl 30# linear gel, 175,000# 20/40 Brady snd, 605,000 SCF N2. Flow back well. 4-21/23-99 Flow back well. RD. Shut-in well. WO bailer. 4-28-99 RU. TIH w/bailer, tag up @ 2797'. Flow well, bail snd. TOOH. RD. Well turned over to production. 14. I hereby certify that the foregoing is true and correct. Signed Title Regulatory Administrator Date 5/4/99 vkh (This space for Federal or State Office use) APPROVED BY Title Date CONDITION OF APPROVAL, if any:	Final Abandonment	Altering Casing	Conversion to	
PT prod valve to 1000 psi. PT 2 7/8" csg to 3700 psi, OK. TOOH w/plug. 4-20-99 PT lines to 4700 psi. Frac PC w/412 bbl 30# linear gel, 175,000# 20/40 Brady snd, 605,000 SCF N2. Flow back well. 4-21/23-99 Flow back well. 4-24-99 Flow back well. RD. Shut-in well. WO bailer. 4-28-99 RU. TIH w/bailer, tag up @ 2797'. Flow well, bail snd. TOOH. RD. Well turned over to production. 14. Thereby certify that the foregoing is true and correct. Signed Title Regulatory Administrator Date 5/4/99 vkh (This space for Federal or State Office use) APPROVED BY Title Date CONDITION OF APPROVAL, if any:	13. Describe Proposed or Comp	leted Operations		
4-20-99 PT lines to 4700 psi. Frac PC w/412 bbl 30# linear gel, 175,000# 20/40 Brady snd, 605,000 SCF N2. Flow back well. 4-21/23-99 Flow back well. A-24-99 Flow back well. RD. Shut-in well. WO bailer. 4-28-99 RU. TIH w/bailer, tag up @ 2797'. Flow well, bail snd. TOOH. RD. Well turned over to production. 14. I hereby certify that the foregoing is true and correct. Signed Title Regulatory Administrator Date 5/4/99 vkh (This space for Federal or State Office use) APPROVED BY Title Date CONDITION OF APPROVAL, if any:	4-19-99 RU. TIH w/gau PT prod valv	ge ring, tag up @ 2747'. ve to 1000 psi. PT 2 7/	. TIH w/plug & 8" csg to 3700	stop, set @ 2644'. psi, OK. TOOH w/plug.
4-24-99 Flow back well. RD. Shut-in well. WO bailer. 4-28-99 RU. TIH w/bailer, tag up @ 2797'. Flow well, bail snd. TOOH. RD. Well turned over to production. 14. I hereby certify that the foregoing is true and correct. Signed	Brady snd, 6	05,000 SCF N2. Flow ba		gel, 175,000# 20/40
4-28-99 RU. TIH w/bailer, tag up @ 2797'. Flow well, bail snd. TOOH. RD. Well turned over to production. 14. I hereby certify that the foregoing is true and correct. Signed Title Regulatory Administrator Date 5/4/99 vkh (This space for Federal or State Office use) APPROVED BY Title Date CONDITION OF APPROVAL, if any: ACCEPTED FOR AECORD			√O hailer	
Signed Title Regulatory Administrator Date 5/4/99	4-28-99 RU. TIH w/bai	ler, tag up @ 2797'. Fl		snd. TOOH. RD.
Signed Title Regulatory Administrator Date 5/4/99	14 Thereby courtists that the	forgoing is true and		
APPROVED BY				
CONDITION OF APPROVAL, if any: ACCEPTED FOR REJORD	_		D	
	CONDITION OF APPROVAL, if any:	itte		CORPTED FOR RECORD
fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				the United States any false,

FARMING TO TO THE BY