

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-013;
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.
SF-078138

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Morris A

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coa

11. SEC., T., R., N., OR BLOCK AND SURVEY
OR AREA

Sec. 22, T-30-N, R-11-

NMPM

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

14. PERMIT NO.

DATE ISSUED

30-045-21440

RECEIVED

JAN 18 1991

OIL CON. DIV.
DIST. 3

1a. TYPE OF WELL:

OIL
WELL ☐

GAS
WELL ☒

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☐

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
REVR. ☐

Other

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1650'S, 1550'W

At top prod. interval reported below

At total depth

15. DATE SPUDDED

03-01-74

16. DATE T.D. REACHED

03-03-74

17. DATE COMPL. (Ready to prod.)

04-20-90

18. ELEVATIONS (OF. RKR. RT. GR. ETC.)*

5816' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2339'

21. PLUG BACK T.D., MD & TVD

2195'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1995-2182' (Fruitland Coal)

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	139'	12 1/4"	118 cu.ft.	
2 7/8"	6.4#	2339'	7 7/8"	609 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4"	2175'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1995-98', 2068-76', 2097-2104',
2152-53', 2153-75', 2180-82' w/2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1995-2182'	760 gal. acid

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

shut in, capable of commercial hydrocarbon production,

WELL STATUS (Producing or
shut-in)

DATE OF TEST

HOURS TESTED

CHOKER SIZE

PROD'N. FOR
TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW, TUBING PRESS.

550 SI

CASING PRESSURE

SI 0

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL. (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

BHP @ 2150' 680

JAN 07 1991

35. LIST OF ATTACHMENTS

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE

11-29-90

*(See instructions and spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	828	929'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	828' 929' 1872' 2204'	
Kirtland	929'	1872'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1872'	2204'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Pictured Cliffs	2204'	2339'	Bn-Gry, fine grn, tight ss.			