

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells

95 MAY 23 AM 7:44

070 FARMINGTON, NM

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1650' FSL, 1550' FWL, Sec. 22, T-30-N, R-11-W, NMPM

5. Lease Number  
SF-078138  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

8. Well Name & Number  
Morris A #10  
9. API Well No.  
30-045-21440  
10. Field and Pool  
Basin Fruitland Coal  
11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other - Workover  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to drill out the existing CIBP and clean out to PBTD. A new CIBP will be set @ 2195' and tubing will be reran according to the attached procedure and wellbore diagram.

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JUN - 9 1995

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LJB2) Title Regulatory Affairs Date 5/22/95

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any: \_\_\_\_\_

Date

APPROVED

MAY 30 1995

[Signature]  
DISTRICT MANAGER

NMOCD

**MORRIS A #10**  
**Recommend Workover Procedure**  
**Unit K Section 22 T30N R11W**

1. Test rig anchors and repair if necessary.
2. MOL and RU. Comply to all NMOC, BLM and MOI rules and regulations. Hold safety meeting. ND wellhead. NU BOP. Test operation of rams. NU two relief lines.
3. TIH with a mill, eight 2.125" Homco drill collars and 1-13/16" N-80 Homco slimline drill pipe. The cast iron bridge plug was last reported at 2095'. Drill out CIBP or attempt to push the cast iron bridge plug to PBTB at 2308'. If successful in drill the CIBP, continue to clean out to 2308'. If the CIBP is pushed to the PBTB, spot a 1/4 sack of sand (approximately 10') on top of the CIBP at 2308'. TOOH.
4. Set a 2-7/8" CIBP at 2195' on wireline. RD and release wireline.
5. Call from the yard 2200' of 1-1/4" Class B tubing.
6. TIH with 2140' of 1-1/4" tubing. Land tubing string.
7. ND BOP and NU independent wellhead. Take final Pitot gauge and gas and water samples.

Approve:

\_\_\_\_\_  
Team Leader

Approve:

\_\_\_\_\_  
Drilling Superintendent

**VENDORS:**

Wireline:	Basin	327-5244
Production Engineer:	Office	326-9703
	Home	326-2381

LJB:ljb

Pertinent Data Sheet - MORRIS A #10

Location: 1650' FSL, 1550' FWL, Unit K, Section 22, T30N, R11W, San Juan County, New Mexico

Field: Basin Fruitland Coal  
(Aztec Pictured Cliffs)

Elevation: 5826' DF  
5816' GR

TD: 2339'  
PBTD: 2308'

Completed: (FTC) 04/20/90  
(PC) 04/22/84

Spud Date: 03/14/74

DP #: 44210B FTC  
DP #: 44210A PC

Casing Record:

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. &amp; Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
	8-5/8"		139'	100 sxs	Surface/Circ
	2-7/8"	6.4#	2339'	260 sxs	To be determined

Tubing Record:

<u>Tbg Size</u>	<u>Wt. &amp; Grade</u>	<u>Depth Set</u>
1 1/4"	2.4# J-55 I J	2175'

Formation Tops:

Ojo Alamo	828'
Kirtland:	929'
Fruitland:	1872'
Pictured Cliffs:	2208'

Logging Record: IEL, CDL-GR (1974)

Stimulation: PC Frac'd W/ 24,00#'s, sand, 24,000 gals H2O  
FTC BROKE DOWN W/ 760 GAL 7 1/2%HCl

Workover History:

4/90: PB TO FTC FTC PERFS: 1995'-2182', 2SPF, TOTAL OF 76 HOLES  
BROKE DOWN W/ 760 GAL, 7 1/2%HCl SICP = 550 PSI

5/95 Pilled tbg - CIBP is thought to be missing -  
Production History: PC CUM'D 69.6 MMCF  
FTC CUM'D 0 MMCF

Transporter: EL PASO NATURAL GAS

# MORRIS A #10

PROPOSED

BASIN FRUITLAND COAL / AZTEC PICTURED CLIFFS  
UNIT K, SEC 22, T30N, R11W, SAN JUAN COUNTY, NM

RECEIVED  
BLM

OJO ALAMO, NM

COMPLETED 04/22/74

8-5/8" 24.0# J-55 CSG SET @ 139  
CIRC. CMT TO SURFACE

OJO ALAMO @ 828'

1 -1/4", 2.3#, J-55 NUE LJ TUBING,  
SET @2,220'.

KIRTLAND @ 929'

FRUITLAND @ 1872'

TOC UNKNOWN, CMT'D W 609  
FT3 CLASS A NEAT

\* 2095 CIBP is thought  
to be moving in the hole

FTC PERFS:1995'-2182', 2SPF, TOTAL OF 76 HOLES  
BROKE DOWN W/ 760 GAL 7 1/2% HCl,  
FRAC W/ 140,000 #S SAND & 70 Q N2 FOAM

PICTURED CLIFFS @ 2208'

REMOVE CIBP SET @2195'

PC PERFS:2210'-2228',  
FRAC'D W/24,000#S SAND,  
24,000 GAL H2O

TD 2339', PBD 2308'

2-7/8" 6.5# J-55 CSG SET @ 2339'