Form Approved.

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

Dec. 1973	Budget Bureau No. 42-R1424			
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE SF 080750			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME			
1. oil gas well X other	8. FARM OR LEASE NAME Kelly			
2. NAME OF OPERATOR El Paso Natural Gas Company	9. WELL NO. 3 10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499	Blanco Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1560'S, 1090'E AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	AREA Sec. 26, T-30-N, R-10-W, NMPN 12. COUNTY OR PARISH 13. STATE San Juan NM 14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT	6308'GL			

NOTE: Report results of multiple completion or zone

change on Form 9-330.)

CHANGE ZONES U. S. GEOLOGICAL SURVEY FARMINGTON, N. M. ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to repair the casing failure by pulling the tubing and packer, spotting a sand plug across the perforations and isolating the casing failure. The failure will be squeeze cemented with a sufficient amount of cement to isolate the Following clean out of the cement, the casing will be tested to 700 psi, the well cleaned out to 3000' and the production tubing rerun.

			JAM DI 1983		4 m 2 m
Subsurface	Safety Valve: Manu. and Type		H CON DI	V Set @	Ft.
18. I herel	by certify that the foregoing is to	rue and correct Project TITLEDrilling	DIST. 3	anuary 26,	1983 —
AF		(This space for Federal or Sta	te office use)		g , 5
APPLOVED CONDITIONS	BY	TITLE	DATE		
jesu	1983 Foto Kill AMES F. SIN		a		Control of the contro
-1 DIS	STRICT ENGINEER	*See Instructions on Rev	erse Side		