

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
Box 4289, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1560'S, 1090'E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF

☐  
☐  
☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐

RECEIVED  
JUL 26 1983  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE

SF 080750

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kelly

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Blanco P. C. Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T-30-N, R-10-W  
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6308' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 7-11-83 Pulled tubing and packer. Set sand plug. Tagged sand at 2752'. Ran Baker Model C invertible packer. located casing leak from 320' to 704'. Tripped out of hole, squeezed w/177 cu. ft. cement. W.O.C.
- 7-12-83 Tagged cement at 70'. Drilled cement to 450'. Pressure tested to 750 psi. Did not hold. Squeezed w/118 cu. ft. cement. Shut well in w/final squeeze pressure of 1000 psi. W.O.C.
- 7-13-83 Tagged cement at 176'. drilled cement to 385'. Pressure tested to 750 psi. Held o. k. Ran casing scraper to 704'. Retested squeeze to 750 psi. Held O. K. Cleaned out to 3034' w/gas.
- 7-14-83 Ran 89 joints 1 1/4", 2.33# tubing (2923') set at 2934'. Otis 2 7/8" Perma-latch packer set at 2771'. Loaded annulus w/corrosion inhibitor.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. G. Brisco TITLE Drilling Clerk DATE July 26, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 27 1983