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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65 30-045-2146

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		Schumacher	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Schumacher	
2. Name of Operator		9. Well No.	
Lynco Oil Corporation		3	
3. Address of Operator		10. Field and Pool, or Wildcat	
7890 East Prentice Ave. Englewood, Colorado 80110		Basin Dakota	
4. Location of Well UNIT LETTER E LOCATED 1650 FEET FROM THE North LINE AND 790' FEET FROM THE West LINE OF SEC. 18 TWP. 30N RGE. 10W NMPM		12. County	
		San Juan	
19. Proposed Depth		19A. Formation	
7350		Dakota	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
6143 GR		April 1, 1974	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
State Wide		Aztec Well Servicing	

23.

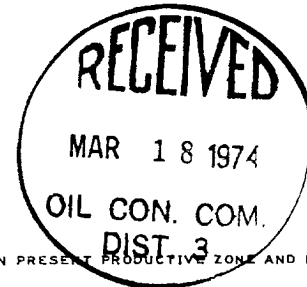
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	300'	200	Circulate
7 7/8"	4 1/2"	10.5#	7350'	300	6000'

Drill 12 1/4" hole to 300 feet. Set 8 5/8" surface casing and circulate cement to surface. Mud drill 7 7/8" hole to 7350'. Run Induction Log and if warranted, run and cement 4 1/2" casing at 7350' with 300 sacks. Perforate and Frac treat Dakota Formation. Run 1 1/4" tubing, test and complete,

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 6-17-74



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Vice President Date 3-15-74

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE 3-18-74

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

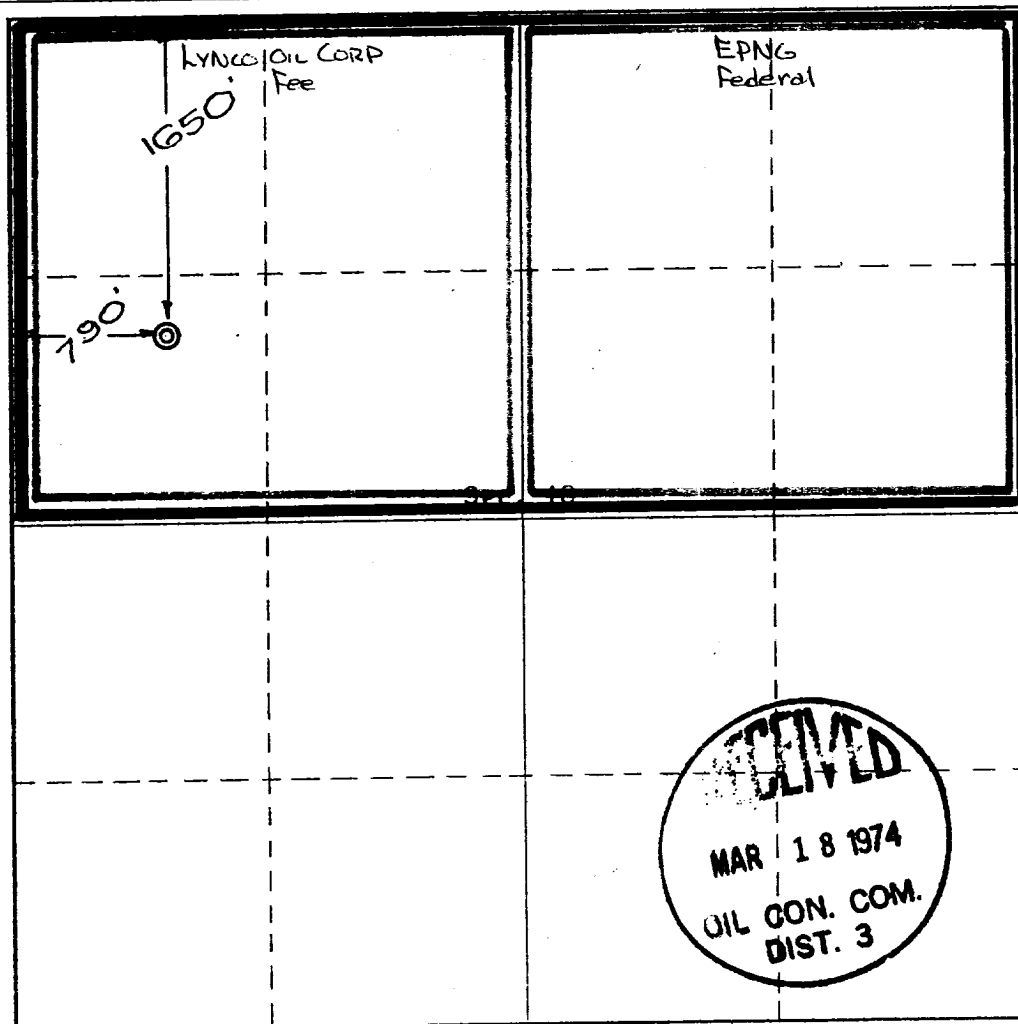
Operator Lynco Oil Corporation			Lease Schumacher		Well No. 3
Unit Letter E	Section 18	Township 30 North	Range 10 West	County San Juan	
Actual Footage Location of Well: 1650 feet from the North line and 790 feet from the West line					
Ground Level Elev. 6143	Producing Formation DAKOTA	Pool BASIN DAKOTA	Dedicated Acreage: 314.22 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation **COMMUNITIZATION AGREEMENT**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

E. L. Fundingsland
Name

E. L. FUNDINGSLAND
Position

VICE PRESIDENT
Company

LYNCO OIL CORP
Date

MARCH 15, 1974

Date Surveyed
March 13, 1974

Registered Professional Engineer and/or Land Surveyor

E. V. Echohawk

Certificate No. **3602**
E. V. Echohawk LS

