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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name Schumacher	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Schumacher	
2. Name of Operator LYNCO OIL CORPORATION		9. Well No. 3	
3. Address of Operator 7890 E. Prentice Ave. Englewood, Colorado 80110		10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well UNIT LETTER E LOCATED 1650 FEET FROM THE North LINE AND 790 FEET FROM THE West LINE OF SEC. 18 TWP. 30N RGE. 10W NMPM		12. County San Juan	
15. Date Spudded 3-19-74	16. Date T.D. Reached 4-11-74	17. Date Compl. (Ready to Prod.) 5-25-74	18. Elevations (DF, RKB, RT, GR, etc.) 6143 GR
20. Total Depth 7491	21. Plug Back T.D. 7341	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-7491
24. Producing Interval(s), of this completion - Top, Bottom, Name 7058 - 7168 Dakota			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Induction-Electrical Survey			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	24	309	12 1/2
2 7/8	6.5	7406	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
300 sx. - circulated		NONE	
514 sx.		NONE	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) 7058-64, 7072-76, 7144-55, 7163-68 with 2 holes per foot		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 7058-7168 AMOUNT AND KIND MATERIAL USED 60,000# ad., 69,600 gals. wtr.	
33. PRODUCTION Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) SI			
Date of Test 5-25-74	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period 2385
Flow Tubing Press. 194	Casing Pressure 1928	Calculated 24-Hour Rate 2385	Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By _____
35. List of Attachments Logs, Hole Deviation Affidavit, IP Test			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY SIGNED E. L. FUNDINGSLAND, JR. TITLE Vice President DATE June 7, 1974			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4237	4470	233	Cliff House - Sand & Shale				
4470	4924	454	Menefee - Shale, Sand, Coal				
4924	5185	261	Point Lookout - Sand				
5185	6206	1021	Mancos - Shale				
6206	6498	292	Gallup - Sandy Shale				
	7003		Base Greenhorn				
7056	7350	294	Dakota - Sand & Shale				