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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
Schumacher

8. Farm or Lease Name
Schumacher

9. Well No.
3

10. Field and Pool, or Wildcat
Basin Dakota

2. Name of Operator
LYNCO OIL CORPORATION

3. Address of Operator
7890 E. Prentice Ave. Englewood, Colorado 80110

4. Location of Well
UNIT LETTER **E** LOCATED **1650** FEET FROM THE **North** LINE AND **790** FEET FROM
THE **West** LINE OF SEC. **18** TWP. **30N** RGE. **10W** NMPM

12. County
San Juan

15. Date Spudded **3-19-74** 16. Date T.D. Reached **4-11-74** 17. Date Compl. (Ready to Prod.) **5-25-74** 18. Elevations (DF, RKB, RT, GR, etc.) **6143 GR** 19. Elev. Casinghead **6144**

20. Total Depth **7491** 21. Plug Back T.D. **7341** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By **0-7491** Rotary Tools **0-7491** Cable Tools **NONE**

24. Producing Interval(s), of this completion - Top, Bottom, Name
7058 - 7168 Dakota

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Induction-Electrical Survey

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	309	12 1/2	300 sx. - circulated	NONE
2 7/8	6.5	7406	7 7/8	514 sx.	NONE

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
7058-64, 7072-76, 7144-55, 7163-68 with 2 holes per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL **7058-7168** AMOUNT AND KIND MATERIAL USED **69,800# ad., 69,600 gals. wtr.**

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) **SI**

Date of Test **5-25-74** Hours Tested **3** Choke Size **3/4"** Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____

Flow Tubing Press. **194** Casing Pressure **1928** Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF **2385** Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

35. List of Attachments
Logs, Hole Deviation Affidavit, IP Test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
ORIGINAL SIGNED BY
SIGNED **C. L. FUNDINGSLAND, JR.** TITLE **Vice President** DATE **June 7, 1974**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anby _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4237	4470	233	Cliff House - Sand & Shale				
4470	4924	454	Menefee - Shale, Sand, Coal				
4924	5185	261	Point Lookout - Sand				
5185	6206	1021	Mancos - Shale				
6206	6498	292	Gallup - Sandy Shale				
	7003		Base Greenhorn				
7056	7350	294	Dakota - Sand & Shale				