DISTRIBUTION SANTA FE	7		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-110	
U.S.G.S.	1		AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
TRANSPORTER OIL GAS	7				1		
OPERATOR	1						
PRORATION OFFICE Operator	<u> </u>	l					
El Paso Natural	Gas	s Co	nnpany				
P. O. Box 990, 1			gton, New Mexico 87401	Other (Pleas	e explain)	an or a second	
New Well			Change in Transporter of:		. ,		
Change in Ownership			Oil Dry Gas Casinghead Gas Conden				
If change of ownership give and address of previous ow							
DESCRIPTION OF WEL	L A	ND I	EASE.   Well No.: Pool Name, Including Fo	ermation	Kind of Lease	Lease No.	
Lawson		2 Blanco P. C. Ext. State, Federal					
Location Unit Letter B	;	105	Feet From The N Line	e and1750	Feet From T	he E	
Line of Section 25		Town	nship 30N Range	9W , NMFN	, San Ju	an County	
			ER OF OIL AND NATURAL GA	S	to which approx	ad convolution form in to be cent.	
El Paso Natural Gas Company				P. O. Box 990, Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Company				Address (Give address to which approved copy of this form is to be sent)  P. O. Box 990, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.  B 25 30N 9W							
If this production is commi COMPLETION DATA	ngle	d with	n that from any other lease or pool,	give commingling orde			
Designate Type of C	omp!	letio	n - (X)   Gas Well	New Well Workover		Plug Back   Same Restv. Diff. Restv.	
Date Spudded			Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
08-02-74 Elevations (DF, RKB, RT, G	R. et	c. i	08-26-74  Name of Producing Formation	2559 Top Oxi/Gas Pay		2548! Tubing Depth	
5721' GL		i	Pictured Cliff	2432		Tubingless Depth Casing Shoe	
2432-40', 2456-74'						2559¹	
UOL 5 5175			TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECO		SACKS CEMENT	
12 1/4"			8 5/8''	230'		177 cu. ft.	
7 7/8" & 6 3/4	1		2 7/8''	2559'		1051 cu. ft.	
			Tubingless				
TEST DATA AND REQUOIL WELL	UES'	r FC		fter recovery of total volu pth or be for full 24 hour		nd must be equal to or exceed top allow-	
Date First New Oil Run To	Canks	1	Date of Test	Producing Method (Flo	w, pump, gas lift	, etc.)	
Length of Test			Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test			Oil-Bbls.	Water - Bbls.		Gas-MCF	
CAS WEY I				4			
Actual Prod. Test-MCF/D			Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	
939 Testing Method (pitot, back			3 hours Tubing Pressure(Shut-in)	Casing Pressure (Shut	-(n)	Choke Size	
Calc. A.O.F.			Tubing Pressure (Shut-in )	1008			
CERTIFICATE OF COM		IANC	E	011	CONSERVA	TION COMMISSION	
man and a state of the state of			amulations of the Oil Conservation	APPROVED		SEP 1, 19 14	
Commission have been co	inoli	ed w	egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	By Criginal S	igned ht I	nury 0. Arnold MRV1302 0157. #3	
. A		_	•	TITLE			
D. J. g	Du	<u>1</u> C	co	15 454- 45 6 500	west for allow	ompliance with RULE 1104.  able for a newly drilled or despened	
Drilling Clerk	Signa	ture)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-				
September 4, 19	(Tit		sble on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	,	(Da	:e)			the filed for each nool in multiply	