

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-10938-36	
6. Unit Agreement Name	
7. Farm or Lease Name	
Caperton	
8. Well No.	
1	
9. Field and Pool, or Wildcat	
Blanco PC Ext	
10. County	
San Juan	

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER							
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>		OTHER			
2. Name of Operator												7. Unit Agreement Name			
El Paso Natural Gas Company												8. Farm or Lease Name			
3. Address of Operator												9. Well No.			
P. O. Box 990, Farmington, NM 87401												1			
4. Location of Well												10. Field and Pool, or Wildcat			
UNIT LETTER A LOCATED 1050 FEET FROM THE N LINE AND 900 FEET FROM												Blanco PC Ext			
THE E LINE OF SEC. 32 TWP. 30 RGE. 8 NMPM												12. County			
												San Juan			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead							
12-10-74		12-15-74		05-29-75		6162'									
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Casing Tools		Cable Tools							
3003'		2993'				3003'									
24. Producing Interval(s), of this completion — Top, Bottom, Name										25. Was Directional Survey Made					
2898-2950' (PC)										No					
26. Type Electric and Other Logs Run										27. Was Well Cored					
IEL; FDC-GR; Temp. Survey										No					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24#		126'		12 1/4"		112 cu. ft.							
2 7/8"		6.4#		3003'		7 7/8" and 6 3/4"		526 cu. ft.							
29. LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD					
										Tubingless Completion					
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
2898', 2911', 2942', 2950 with 2 shots per zone.						DEPTH INTERVAL									
						2898-2950'									
						63,000# sand; 63,500 gal wtr									
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in)							
		Flowing						Shut-in							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF		Water — Bbl.		Gas — Oil Ratio	
05-29-75		3 hours		3/4"											
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.		Oil Gravity — API (Corr.)			
		SI 931						524 MCF/D-AQF							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By			
												Roger Hardy			
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>A. G. Duico</u> TITLE <u>Drilling Clerk</u> DATE <u>June 04, 1975</u>															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Aoka _____	T. Pictured Cliffs _____ 2886'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 2886	2886 3003	2886 117	-- Pictured Cliffs				