										P	G 105		
NO. OF COPIES RECEIVED	9										C-105 sed 1-1	-65	
DISTRIBUTION SANTA FE										5a. Indicate Type of Lease			,
FILE		NEW MEXICO OIL CONSERVATION COMMISSION State Ty											
U.S.G.S.	WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. State Oil & Gas Lease No.										Vo.		
LAND OFFICE										B-10938-36			
OPERATOR									1	1111	1111	11111	THIII.
			•						- 1				
la. TYPE OF WELL	<u></u>								7	. Unit A	greeme	nt Name	
	OIL Wel		X	DRY	OTHER								
b. TYPE OF COMPLET	101				• • • • • • • • • • • • • • • • • • • •				E	. Farm	or Leas	e Name	
NEW LX WORK PLUG DIFF. OTHER									Caperton				
2. Name of Operator									1 9	. Well N	10.		
El Paso Natura	al Gas Con	ipany								1	1 1 5	1 14/1	100
3. Address of Operator	Eo ami nat	on NM O'	7401						'	10. Field and Pool, or Wildcat Blanco PC Ext			acat .
P. O. Box 990	, rankingt	OII, NW 8	7401							TTTT	7777	CXXX	mm
4. Location of Well													
UNIT LETTER A	10	150		N		c	000 ,			[[[]]	[[[]]		
UNIT LETTER	LOCATED	FEET F	ROM THE		LINE AND	$\overline{\pi}$	inixi	FEET	FROM	2. Coun	ty ty	444	HHH
E	εc. 32 _τ	ws 30 se	ε. 8		MIIII		MIII	///		San .	Juan		
THE LINE OF SE	16. Date T.D. R	eached 17. Date	Compl. (R	NMPM eady to P		<u></u>	tions (DF, I	RKB,	RT, GR			v. Cashing	head
12-10-74	12-15-74	1	5-29-75				.621	7	T. (
20. Total Depth		g Back T.D.	22.	If Multiple	Compl., Ho	w	27.00	l de	FER	Tools	1 0	Cable Tool	s
30031	2	!993 '		Many				Ľ	AGERI	03			
24. Producing Interval(s)	, of this complet	ion - Top, Bottom	, Name			\neg		_				Vas Directi Made	onal Survey
	a >						JUN S	9	1975	- 1		•	
2 898-2950' (Po	•						711 55					No	
26. Type Electric and Otl						. 1	OIL CO			27	'. Was V	Well Cored	
IEL; FDC-GR;	remp. Surv							<u> T.</u>	3_/			No	·
28.	.,				ort all strings	sset	in well)	-					
					1		051151					ALIGUET	
CASING SIZE	WEIGHT LB.		HSET	 	ESIZE				G RECO	RD		AMOUNT	PULLED
8 5/8''	24#	126'	I SET	12	1/4''		12 cu.	ft.		RD		AMOUNT	PULLED
			I SET	12	1/4'' 7/8'' and			ft.		RD		AMOUNT	POLLED
8 5/8''	24#	126'	1 SET	12	1/4''		12 cu.	ft.		RD		AMOUNT	POLLED
8 5/8'' 2 7/8''	24#	126' 3003'	I SET	12	1/4'' 7/8'' and		12 cu.	ft.		BING R	ECORD		PULLED
8 5/8'' 2 7/8''	24# 6.4#	126' 3003'	SACKS C	12 7 6	1/4'' 7/8'' and		12 cu. 326 cu.	ft.	TU	-)	ER SET
8 5/8'' 2 7/8''	24#	126' 3003'		12 7 6	1/4'' 7/8'' and 3/4''		12 cu. 526 cu.	ft.	TU	BING R) PACK	
8 5/8'' 2 7/8''	24# 6.4#	126' 3003'		12 7 6	1/4'' 7/8'' and 3/4''		12 cu. 526 cu.	ft.	TU	BING R) PACK	
8 5/8'' 2 7/8''	24# 6.4# L	126' 3003' INER RECORD BOTTOM		12 7 6	1/4'' 7/8'' and 3/4''	5	12 cu. 526 cu.	ft. ft.	TU DEP ess (BING R TH SET	etion) PACKI	ER SET
8 5/8'' 2 7/8'' 29. SIZE	24# 6.4# L TOP	126' 3003' INER RECORD BOTTOM	SACKS	12 7 6	1/4" 7/8" and 3/4" SCREEN	ACII	12 cu. 26 cu. 30. sıze Tubi	ft. ft.	TU DEP .ess (BING R TH SET COMP16	etion soues) PACKI	ER SET
8 5/8'' 2 7/8'' 29. SIZE 31. Perforation Record (1	24# 6.4# L TOP	126' 3003' INER RECORD BOTTOM	SACKS	12 7 6	1/4" 7/8" and 3/4" screen	ACII	12 cu. 26 cu. 30. sıze Tubi	ft. ft.	TU DEP .ess (BING R TH SET COMP16 EMENT	soues	PACKI L ZE, ETC. MATERIAL	ER SET
8 5/8'' 2 7/8'' 29. SIZE 31. Perforation Record (I 2898', 2911',	24# 6.4# L TOP	126' 3003' INER RECORD BOTTOM	SACKS	12 7 6	1/4" 7/8" and 3/4" SCREEN	ACII	12 cu. 26 cu. 30. sıze Tubi	ft. ft.	TU DEP .ess (BING R TH SET COMP16 EMENT	soues	PACKI L ZE, ETC. MATERIAL	ER SET
8 5/8'' 2 7/8'' 29. SIZE 31. Perforation Record (I 2898', 2911',	24# 6.4# L TOP	126' 3003' INER RECORD BOTTOM	SACKS	12 7 6	1/4" 7/8" and 3/4" SCREEN	ACII	12 cu. 26 cu. 30. sıze Tubi	ft. ft.	TU DEP .ess (BING R TH SET COMP16 EMENT	soues	PACKI L ZE, ETC. MATERIAL	ER SET
8 5/8'' 2 7/8'' 29. SIZE 31. Perforation Record (I 2898', 2911', zone.	24# 6.4# L TOP	126' 3003' INER RECORD BOTTOM	SACKS	12 7 6	1/4" 7/8" and 3/4" SCREEN 32. DEPTH 2898-2	ACII	12 cu. 26 cu. 30. sıze Tubi	ft. ft.	TU DEP .ess (BING R TH SET COMP16 EMENT	soues	PACKI L ZE, ETC. MATERIAL	ER SET
8 5/8'' 2 7/8'' 29. SIZE 31. Perforation Record (I 2898', 2911', zone.	24# 6.4# L TOP	126' 3003' INER RECORD BOTTOM d number) 950 with 2 s	sacks of	12 7 6	1/4" 7/8" and 3/4" SCREEN 32. DEPTH 2898-2	ACIII	12 cu. 26 cu. 30. sıze Tubi D, SHOT, F	ft. ft.	TU DEP .ess (BING R TH SET COMPLE EMENT IT AND SAIN	souee KIND N	PACKI L EZE, ETC. MATERIAL 3,500 g	used wtr
8 5/8'' 2 7/8'' 29. SIZE 31. Perforation Record (I 2898', 2911', zone.	24# 6.4# TOP Interval, size and 2942', 29	126' 3003' INER RECORD BOTTOM d number) 050 with 2 s	sacks of	12 7 6	1/4" 7/8" and 3/4" SCREEN 32. DEPTH 2898-2	ACIII	12 cu. 26 cu. 30. sıze Tubi D, SHOT, F	ft. ft.	TU DEP .ess (BING R TH SET COMPTO	SOUEE KIND N	PACKI DEZE, ETC. MATERIAL 3,500 g	used wtr
8 5/8'' 2 7/8'' 29. SIZE 31. Perforation Record (I 2898', 2911', zone.	24# 6.4# TOP nterval, size and 2942', 29	126' 3003' INER RECORD BOTTOM d number) 050 with 2 s	sacks constants provided the sacks of the sa	12 7 6	1/4" 7/8" and 3/4" SCREEN 32. DEPTH 2898-2 UCTION ing - Size an	ACIII	12 cu. 26 cu. 30. sıze Tubi D, SHOT, F	ft.ft.	TUDEP. CSS C	BING R TH SET COMPTO	SOUEE KIND N d; 63	PACKI DEZE, ETC. MATERIAL 3,500 g	USED (al wtr
8 5/8'' 2 7/8'' 29. SIZE 31. Perforation Record (I 2898', 2911', zone.	24# 6.4# TOP Interval, size and 2942', 29 Production F10 Hours Tested	126' 3003' INER RECORD BOTTOM d number) 050 with 2 section Method (Flowing) Choke Size	sacks of	12 7 6	1/4" 7/8" and 3/4" SCREEN 32. DEPTH 2898-2	ACIII	30. SIZE Tubi D, SHOT, FI ERVAL D' .	ft.ft.	TUDEP. CSS C	BING R TH SET COMP1c EMENT IT AND Sand Well St	SOUEE KIND N d; 63	PACKI DEZE, ETC. MATERIAL 3,500 g	USED (al wtr
8 5/8'' 2 7/8'' 29. SIZE 31. Perforation Record (I 2898', 2911', zone.	24# 6.4# TOP nterval, size and 2942', 29	126! 3003! INER RECORD BOTTOM In number) 950 with 2 s Incident Method (Flow) Owing Choke Size 3/4! Calculated 2:	sacks of shots particles and shots particles are shots particles.	12 7 6	1/4" 7/8" and 3/4" SCREEN 32. DEPTH 2898-2 UCTION ing - Size an	ACIII INT	12 Cu. 26 Cu. 30. SIZE Tubi D, SHOT, FI ERVAL O' Gas — MCF	ft. ft.	TUDEP. CSS C	BING R TH SET COMP16 EMENT IT AND Sand Well St S] — Bbl.	SOUEE KIND M 1; 63	PACKI DEZE, ETC. MATERIAL 3,500 g	used wtr
8 5/8'' 2 7/8'' 29. SIZE 31. Perforation Record (I. 2898', 2911', zone. 33. Date First Production Date of Test 05-29-75	24# 6.4# TOP Interval, size and 2942', 29 Produ F10 Hours Tested 3 hours	126' 3003' INER RECORD BOTTOM d number) 050 with 2 s action Method (Floodwing Choke Size 3/4''	sacks of shots particles and shots particles are shots particles.	12 7 6	32. DEPTH 2898-2 UCTION ing - Size an Oil - Bbl.	ACIIINT 1950	30. SIZE Tubi D, SHOT, F ERVAL O Gas - MCF	ft. ft.	TUDEPLESS (FURE, COMMUNICATION OF THE COMMUNICATION	BING R TH SET COMP16 EMENT IT AND Sand Well St S] — Bbl.	SOUEE KIND M 1; 63	PACKI DEZE, ETC. MATERIAL 3,500 g	used wtr
8 5/8'' 2 7/8'' 29. SIZE 31. Perforation Record (I. 2898', 2911', zone. 33. Date First Production Date of Test 05-29-75	24# 6.4# TOP Interval, size and 2942', 29 Hours Tested 3 hours Casing Pressur SI 931	126! 3003! INER RECORD BOTTOM d number) 050 with 2 s action Method (Flow) Wing Choke Size 3/4! Calculated 2: Hour Rate	sacks of shots particles and shots particles are shots particles.	12 7 6	32. DEPTH 2898-2 UCTION ing - Size an Oil - Bbl.	ACIIINT 1950	12 Cu. 26 Cu. 30. SIZE Tubi D, SHOT, FI ERVAL O' Gas — MCF	ft. ft.	TUDEP CESS COMMENT OF THE COMMENT OF	BING R TH SET COMP16 EMENT IT AND Sand Well St S] — Bbl.	soues KIND M d; 63	PACKI DEZE, ETC. MATERIAL 3,500 g	used wtr
8 5/8'' 2 7/8'' 29. SIZE 31. Perforation Record (I. 2898', 2911', zone. 33. Date First Production Date of Test 05-29-75 Flow Tubing Press.	24# 6.4# TOP Interval, size and 2942', 29 Hours Tested 3 hours Casing Pressur SI 931	126! 3003! INER RECORD BOTTOM d number) 050 with 2 s action Method (Flow) Wing Choke Size 3/4! Calculated 2: Hour Rate	sacks of shots particles and shots particles are shots particles.	12 7 6	32. DEPTH 2898-2 UCTION ing - Size an Oil - Bbl.	ACIIINT 1950	30. SIZE Tubi D, SHOT, F ERVAL O Gas - MCF	ft. ft.	TUDEP CESS COMMENT OF THE COMMENT OF	BING R TH SET COMPLE EMENT IT AND SANG Well St SI - Bbl.	SQUEE KIND M d; 63	PACKING PACKIN	used wtr
8 5/8'' 2 7/8'' 29. SIZE 31. Perforation Record (I. 2898', 2911', zone. 33. Date First Production Date of Test 05-29-75 Flow Tubing Press.	24# 6.4# TOP Interval, size and 2942', 29 Hours Tested 3 hours Casing Pressur SI 931	126! 3003! INER RECORD BOTTOM d number) 050 with 2 s action Method (Flow) Wing Choke Size 3/4! Calculated 2: Hour Rate	sacks of shots particles and shots particles are shots particles.	12 7 6	32. DEPTH 2898-2 UCTION ing - Size an Oil - Bbl.	ACIIINT 1950	30. SIZE Tubi D, SHOT, F ERVAL O Gas - MCF	ft. ft.	TUDEP CESS COMMENT OF THE COMMENT OF	BING R TH SET COMPIC EMENT IT AND Sand Well St SI - Bbl.	SQUEE KIND M d; 63	PACKING PACKIN	used wtr
8 5/8'' 2 7/8'' 29. SIZE 31. Perforation Record (II 2898', 2911', Zone. 33. Date First Production Date of Test 05-29-75 Flow Tubing Press. 34. Disposition of Gas (Son Statements)	24# 6.4# TOP Interval, size and 2942', 29 Hours Tested 3 hours Casing Pressur SI 931 Sold, used for fu	INER RECORD BOTTOM d number) 050 with 2 s ction Method (Florowing Choke Size 3/4'' Calculated 2-Hour Rate el, vented, etc.)	shots particles and shots particles are shots particles and shots particles are shots particles and shots particles are shots	12 7 6	1/4" 7/8" and 3/4" SCREEN 32. DEPTH 2898-2 UCTION ing - Size and Oil - Bbl. Gas - 1 524	ACIII INT. 1950	12 Cu. 26 Cu. 30. SIZE Tubi D, SHOT, FI ERVAL D' Gas — MCE	ft. ft.	TUDEP CESS (TURE, C AMOUN 3,000#	BING R TH SET COMPTON COMPTON EMENT IT AND Sand Well St SI — Bbl. Witnesse Roge:	SOUEE KIND M 1; 6.3 Gatus (P OIL Graded By r Han	PACKING PACKIN	used wtr
8 5/8'' 2 7/8'' 29. SIZE 31. Perforation Record (I 2898', 2911', zone. 33. Date First Production Date of Test 05-29-75 Flow Tubing Press.	24# 6.4# TOP Interval, size and 2942', 29 Hours Tested 3 hours Casing Pressur SI 931 Sold, used for fu	INER RECORD BOTTOM d number) 050 with 2 s ction Method (Florowing Choke Size 3/4'' Calculated 2-Hour Rate el, vented, etc.)	shots particles and shots particles are shots particles and shots particles are shots particles and shots particles are shots	12 7 6	1/4" 7/8" and 3/4" SCREEN 32. DEPTH 2898-2 UCTION ing - Size and Oil - Bbl. Gas - 1 524	ACIII INT. 1950	12 Cu. 26 Cu. 30. SIZE Tubi D, SHOT, FI ERVAL D' Gas — MCE	ft. ft.	TUDEP CESS (TURE, C AMOUN 3,000#	BING R TH SET COMPTON COMPTON EMENT IT AND Sand Well St SI — Bbl. Witnesse Roge:	SOUEE KIND M 1; 6.3 Gatus (P OIL Graded By r Han	PACKING PACKIN	used wtr
8 5/8'' 2 7/8'' 29. SIZE 31. Perforation Record (II 2898', 2911', zone. 33. Date First Production Date of Test 05-29-75 Flow Tubing Press. 34. Disposition of Gas (Samuel Control of Control o	24# 6.4# TOP Interval, size and 2942', 29 Hours Tested 3 hours Casing Pressur SI 931 Sold, used for fu	INER RECORD BOTTOM d number) 050 with 2 s ction Method (Florowing Choke Size 3/4'' Calculated 2-Hour Rate el, vented, etc.)	shots passes of this	12 7 6	1/4" 7/8" and 3/4" SCREEN 32. DEPTH 2898-2 UCTION ing - Size and Oil - Bbl. Gas - 1 524	ACIII INT 1950	12 Cu. 26 Cu. 30. SIZE Tubi D, SHOT, F ERVAL OF Gas - MCF Water Water The best of	ft. ft.	TUDEP CESS (TURE, C AMOUN 3,000#	BING R TH SET COMPTON COMPTON EMENT IT AND Sand Well St SI — Bbl. Witnesse Roge:	soues KIND Market Control of the Con	PACKING PACKIN	USED (al wtr

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T.

T.

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_____T. Penn. "B"_ T. Canyon _____ T. Ojo Alamo ____ Salt ______ T. Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" ____ T. Salt ______ T. Atoka _____ T. Pictured Cliffs _____ 2886! T. Penn. "D" ______ Yates T. Miss T. Cliff House T. Leadville 7 Rivers T. Devonian T. Menefee T. Madison T. T. Queen _____ T. Silurian _____ T. Point Lookout ____ T. Elbert ___ T. T. Montoya ______T. Mancos _____T. McCracken ____ T. Grayburg ___ San Andres ______ T. Simpson _____ T. Ignacio Qtzte _____ T. Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite _____ T. Paddock ______ T. Ellenburger _____ T. Dakota _____ T. T. Blinebry ______ T. Gr. Wash _____ T. Morrison _____ T. T. Tubb ____ Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T.

FORMATION RECORD (Attach additional sheets if necessary)

Abo ______ T. Bone Springs _____ T. Wingate _____ T.

Wolfcamp _____ T. ____ T. Chinle ____ T. ___

Penn. ______T. _____T. _____T. _____T. T Cisco (Bough C) _____ T. ____ T. ____ T. ___ T.

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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