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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10938-36
7. Unit Agreement Name
8. Farm or Lease Name Caperton
9. Well No. 1
10. Field and Pool, or Wildcat Blanco PC Ext
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company 3. Address of Operator P. O. Box 990, Farmington, NM 87401 4. Location of Well UNIT LETTER A, 1050 FEET FROM THE N LINE AND 900 FEET FROM THE E LINE, SECTION 32 TOWNSHIP 30N RANGE 8W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6162' GL
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perf and Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-15-74 TD 3003'. Ran 114 joints 2 7/8", 6.4#, J-55 production casing, 2992' set at 3003'. Baffle set at 2993'. Cemented with 526 cu. ft. cement. WOC 18 hours. Top of cement at 1175'.

05-08-75 Tested casing to 4000#--OK. PBTd 2993'. Perf'd 2898', 2911', 2942', 2950' with 2 shots per zone. Frac'd with 63,000#--20/40 sand and 63,500 gallons treated water. Dropped no balls. Flushed with 714 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Driscoll TITLE Drilling Clerk DATE May 09, 1975

APPROVED Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE MAY 13 1975
CONDITIONS OF APPROVAL, IF ANY: