

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator MERIDIAN OIL</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1050' FNL, 900' FEL, Sec.32, T-30-N, R-8-W, NMPM, San Juan County</p>	<div style="border: 1px solid black; padding: 5px; font-size: 2em; font-weight: bold; margin: 0 auto;">RECEIVED</div> <p style="margin: 0;">MAR - 6 1996</p> <div style="border: 1px solid black; padding: 5px; font-size: 1.2em; font-weight: bold; margin: 0 auto;">OIL CON. DIV.</div> <p style="margin: 0;">DIST. 3</p>	<p>API # (assigned by OCD) 30-045-21529</p> <p>5. Lease Number</p> <hr/> <p>6. State Oil&Gas Lease # B-10938-36</p> <p>7. Lease Name/Unit Name Caperton</p> <p>8. Well No. 1</p> <p>9. Pool Name or Wildcat Blanco Pictured Cliffs</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

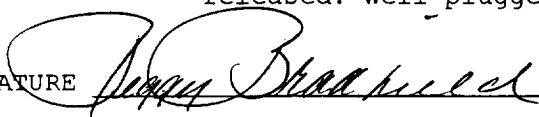
13. Describe Proposed or Completed Operations

2-21-96 MIRU. Pump 17 bbl wtr down csg. No flow on bradenhead. Plug #1: pump 69 sx Class "B" cmt into Pictured Cliffs perfs. Displace to 860'. Sqz to 500 psi. WOC. SDON.

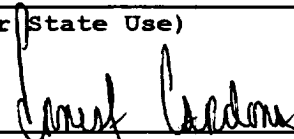
2-22-96 TIH, tag TOC @ 1872'. Load csg w/5 bbl wtr. PT csg to 1000 psi, OK. Perf 2 sqz holes @ 1871'. TOOH. Attempt to establish injection, failed. (Verbal approval to change plans from Johnny Robinson, OCD). Perf 4 sqz holes @ 1830'. TOOH. Attempt to establish injection, failed again. RD. SD for weekend.

2-27-96 ND WH. NU BOP. TIH, tag TOC @ 1874'. TOOH to 1872'. Establish circ w/2 bbl wtr. PT csg to 500 psi, OK. Plug #2: pump 12 sx Class "B" cmt inside csg @ 1435-1872'. TOOH. TIH, perf 4 sqz holes @ 760'. TOOH. Establish injection. Plug #3: pump 60 sx Class "B" cmt w/2% calcium chloride outside csg @ 660-760'. Displaced to 578'. Left 10 sx Class "B" cmt inside csg. WOC. TIH, tag TOC @ 650'. Perf 2 sqz holes @ 176'. TOOH. Establish circ down csg & out bradenhead w/5 bbl wtr. Plug #4: pump 56 sx Class "B" cmt down csg & out bradenhead. Circ 1 bbl cmt to surface. WOC. SDON.

2-28-96 ND BOP. Cut off WH. Fill 2 7/8" csg & 2 7/8 x 8 5/8" csg annulus w/5 sx Class "B" cmt. Install dry hole marker w/5 sx Class "B" cmt. RD. Rig released. Well plugged and abandoned 2-28-96.

SIGNATURE  Regulatory Administrator March 4, 1996

(This space for State Use)

Approved by  Title Deputy O&G Inspector Date 3-26-96