4-nMode introcty insin	ryack 1-EPNG (Ullrich)	I-EPNG (Texas) I-File	. /
NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE /		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS ·
LAND OFFICE			
TRANSPORTER GAS /			
OPERATOR /	·		
PRORATION OFFICE			
Operator			
Lively Explora	ation Company		
Address			
Box 234, Farmi Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well X	Change in Transporter of:		
Recompletion	Oil Dry Go	ıs 🗌	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Cormation Kind of Lease	e Lease No.
Lease Name	! !	State Federal	lor Fee Federal NM 01270
Lively	25 Basin I	Januta	rederar jun orza
Location Unit Letter L ; 150	OO Feet From The South Lin	ne and 1190 Feet From	The West
	wnship 30N Range	8W , NMPM,	San Juan County
Elle Ci Section 22			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	ved copy of this form is to be sent)
			de la companya de la
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which appro	ved copy of this form is to be sent,
El Paso Natural Ga	s Company	Box 990, Farmington, 1	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en .
give location of tanks.			
If this production is commingled wi	th that from any other lease or pool	, give commingling order number:	
COMPLETION DATA			Plug Back Same Res'v. Diff. Res'
	Oil Well Gas Well	New Well Workover Deepen	Plug Buck Same Hes !! Sime Hes
Designate Type of Completion	T 1	X	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1
9-28-75	11-19-75	7100	7090 Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
5878 GR	Dakota	6860'	7070
Perforations			Depth Casing Shoe
6860-64', 6872-76'	, 6964-68, 7076-80'		
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4"	9-5/8"	235' RKB	175 sx
8-3/4"	711	2804' RKB	620 cu ft
		70C01 DIZD	
6-1/4"	4-1/2"	7068' RKB	600 cu ft
6-1/4"	4-1/2"		
	COP AT LOWARIE (Test must be	after recovery of total volume of load oil	
. TEST DATA AND REQUEST F	COP AT LOWARIE (Test must be	after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allo
	COP AT LOWARIE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allo
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this c	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas)	and must be equal to or exceed top allo
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this c	after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allo
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this a	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	and must be equal to or exceed top allo
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be able for this a	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas)	and must be equal to or exceed top allo
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. DEC	and must be equal to or exceed top allowed to the state of the state o
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. DEC	and must be equal to or exceed top allowed the state of t
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. DEC	and must be equal to or exceed top allowed top allowed to the second top allowed to the second top allowed top all
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. DEC	and must be equal to or exceed top allowed to the state of the state o
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Cil-Bbis. Length of Test	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. DEC	and must be equal to or exceed top allowed by the state of the state o
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1102 AOF	OR ALLOWABLE (Test must be able for this control of Test Tubing Pressure Cil-Bbis.	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. DEC	and must be equal to or exceed top allowed by the state of the state o
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1102 AOF Testing Method (pitot, back pr.)	OR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Cil-Bbis. Length of Test 3 hrs Tubing Pressure (Shut-in)	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. DEC	and must be equal to or exceed top allowed by the state of the state o
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1102 AOF Testing Method (pitot, back pr.) One point back pressure	Cor Allowable (Test must be able for this control of Test Tubing Pressure Cil-Bbis. Length of Test 3 hrs Tubing Pressure (Shut-in) e 2045	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 2242	Gas-MCF CON. COM. Choke Size Choke Size 3/4"
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1102 AOF Testing Method (pitot, back pr.) One point back pressure	Cor Allowable (Test must be able for this control of Test Tubing Pressure Cil-Bbis. Length of Test 3 hrs Tubing Pressure (Shut-in) e 2045	after recovery of total valume of load aid depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (5hut-in) 2242 OIL CONSERV	and must be equal to or exceed top allowed by the state of the state o
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TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1102 AOF Testing Method (pitot, back pr.) One point back pressure CERTIFICATE OF COMPLIAN	COR ALLOWABLE (Test must be able for this complete of Test Tubing Pressure Cil-Bbis. Length of Test 3 hrs Tubing Pressure (Shut-in) 2045 NCE	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. DEC OIL C Casing Pressure (Shut-in) 2242 OIL CONSERV APPROVED	Gas-MCF Granty of Condensate Choke Size 3/4" ATION COMMISSION 4 1975 1975
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1102 AOF Testing Method (pitot, back pr.) One point back pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Cor Allowable (Test must be able for this control of Test Tubing Pressure Cil-Bbis. Length of Test 3 hrs Tubing Pressure (Shut-in) e 2045	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. DEC Bbls. Condensate/MMCF Casing Pressure (Shut-in) 2242 OIL CONSERV APPROVED Original Signed	Gas-MCF CON. COM. Choke Size 3/4" ATION COMMISSION 4 1975 Dy A. R. Kendrick

(Signature)

(Title)

(Date)

Engineer

12-2-75

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.