

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		8. Well Name and No. HOWELL E 3
Contact: PEGGY COLE E-Mail: pcole@br-inc.com		9. API Well No. 30-045-21590-00-S1
3a. Address P O BOX 4289 FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781	10. Field and Pool, or Exploratory AZTEC B/ared PC
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) L- Sec 29 T30N R8W NWSW 1800FSL 1050FWL 36.78018 N Lat, 107.70252 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(10/30/02) MIRU. ND WH. NU BOP. TIH w/gauge ring to 2600'. TOO. TIH w/CIBP, set @ 2525'. TOO. SDON.

(10/31/02) TIH w/tbg & tag CIBP @ 2525'. Load & circulate well clean w/20 bbls of water. PT csg to 500#, held OK. Plug #1 spot 12 sxs cement above retainer at 2525' up to 2090' to isolate Pictured Cliffs perforations and to cover Fruitland top. PUH to 1637'. Plug #2 with 12 sxs cement inside casing from 1637' to 1202' to cover Kirtland and Ojo Alamo tops. TOH & LD tubing. Perforate 3 squeeze holes @ 208'. Establish circulation out bradenhead with 20 bbls of water. Plug #3 with 111 sxs cement: first, pump 91 sxs down 2-7/8" casing from 208' to surface, circulate good cement out bradenhead; second, shut in bradenhead valve and squeeze 20 sxs cement into bradenhead annulus; to cover the Nacimiento top and to stop the water flow on surface x production casing annulus. Shut in well and WOC as requested by BLM. SDON.

(11/1/02) Cut off wellhead. Found cement at surface in casing and annulus. RD rig. Mix 10 sxs and

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #16167 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 11/19/2002 (02SXM0522S)

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 11/18/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

STEPHEN MASON
Title PETROLEUM ENGINEER

Date 11/19/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOCD

Additional data for EC transaction #16167 that would not fit on the form

32. Additional remarks, continued

install P&A marker. Rig released. (M. Keckman with BLM was on location 10/31/02).

Well plugged and abandoned 11/1/2002.