## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



Sundry Not:	ices and Reports on	ZOZ SEP	17	FM 2: 14
		TON DEL	5.	Lease Number
		ga, mar ya, anin n		
Type of Well			6.	-NMNM-012708 - Tf Indian, All. or - Tribe Name
GAS				
	<u> </u>	<del></del>	7.	Unit Agreement Name
Name of Operator				
BURLINGTON				
1423CCITCES OIL	& GAS COMPANY		8.	Well Name & Number
Address & Phone No. of Opera	tor	<del></del>		Howell E #3
PO Box 4289, Farmington, NM 87499 (505) 326-9700  . Location of Well, Footage, Sec., T, R, M		700	9.	<b>API Well No.</b> 30-045-21590
		<del></del>	10.	Field and Pool
1800'FSL, 1050'FWL, Sec.29,	I-30-N, R-8-W, NMPM	I		Blanco Pictured Cli
2000 102, 2000 102,			11.	County and State
				San Juan Co, NM
CHECK APPROPRIATE BOX TO IN	DICATE NATURE OF NO	TICE, REPORT, O	THER	DATA
Type of Submission	Type o	of Action		
_X_ Notice of Intent	_X_ Abandonment	Change o		
Subsequent Report	Recompletion Plugging Back			Fracturing
ampedaent vebore	Casing Repair	<del></del>	ut o	ff
Final Abandonment	Altering Casi	.ng Conversi	on t	o injection
Final Abandonment  Describe Proposed or Comp	Altering Casi Other -		on t	o injection
<del></del>	Altering Casi Other -  leted Operations  d abandon the subjections	ng Conversi		
Describe Proposed or Comp	Altering Casi Other -  leted Operations  d abandon the subjections	ng Conversi		
Describe Proposed or Comp	Altering Casi Other -  leted Operations  d abandon the subjections	ng Conversi		
Describe Proposed or Comp	Altering Casi Other -  leted Operations  d abandon the subjections	ng Conversi		
Describe Proposed or Comp	Altering Casi Other -  leted Operations  d abandon the subjections	ng Conversi		
Describe Proposed or Comp	Altering Casi Other -  leted Operations  d abandon the subjections	ng Conversi		
Describe Proposed or Comp	Altering Casi Other -  leted Operations  d abandon the subjections	ng Conversi		
Describe Proposed or Comp	Altering Casi Other -  leted Operations  d abandon the subjections	ng Conversi		
Describe Proposed or Comp	Altering Casi Other -  leted Operations  d abandon the subjections	ng Conversi		
Describe Proposed or Comp	Altering Casi Other -  leted Operations  d abandon the subjections	ng Conversi		
Describe Proposed or Comp	Altering Casi Other -  leted Operations  d abandon the subjections	ng Conversi		
Describe Proposed or Comp  It is intended to plug an procedure and wellbore	Altering Casi Other -  leted Operations  d abandon the subjection diagram.	ect well accordi		
Describe Proposed or Comp	Altering Casi Other -  leted Operations  d abandon the subjection diagram.	ect well accordi		
Describe Proposed or Comp  It is intended to plug an procedure and wellbore	Altering Casi Other -  leted Operations  d abandon the subjection of the subjection	ect well accordi	ng t	o the attached
Describe Proposed or Comp  It is intended to plug an procedure and wellbore  Thereby certify that the	Altering Casi Other -  leted Operations  d abandon the subjection of the subjection	and correct.	or Da	ate 9/16/02

## **HOWELL E 3 Pictured Cliffs Formation** 1800' FSL & 1050' FWL

Unit L, Sec. 29, T30N, R08W

Latitude / Longitude: N36°46.818' / W107°42.174'

San Juan County, New Mexico AIN: 4394301

8/8/02 Plug and Abandonment Procedure

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing Note: wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- 1. Install and/or test rig anchors. Prepare and line blow pit. Comply with all NMOCD, BLM and Burlington safety rules and regulations. MO and RU daylight pulling unit. ND wellhead and NU BOP, test BOP. PU workstring 1-1/4". Round-trip 2.347" gauge ring or casing scraper to 2682'.
- 2. Plug #1 (Pictured Cliffs perforations and Fruitland top (2212 2525'): TIH with workstring and set a cement retainer for 2-7/8" 6.4# J-55 casing at 2525'. Pressure test tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as necessary. Mix 10 sxs cement (12 cuft) and spot a balanced plug inside casing above the CR to isolate the Pictured Cliffs perforations and Fruitland top. PUH with tubing to 1621.
- 3. Plug #2 (Kirtland and Ojo Alamo tops, 1338 1621'): Mix 10 sxs (11 cuft) cement and spot a balanced plug inside casing to cover the Kirtland and Ojo Alamo tops. TOOH with tubing.
- 4. Plug # (Nacimiento top and 8-5/8" surface casing, 208'-Surface): Perforate 3 HSC squeeze holes at 208'. Establish rate into squeeze holes if casing tested. Establish circulation out Bradenhead with H2O. Mix and pump 96 sxs cement (112 cuft), squeeze 87 sxs cement (103 cuft) outside 2-7/8" casing and leave 8 sxs cement (9 cuft) inside casing to cover the Nacimiento top. TOH and LD tubing.

5. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended:

Operations Eng

Approved: \(\sqrt{}\)

Drilling Manager Drilling Manager Bruce Boyer

Addy Call 9-16-02

Mike Wardinsky

**Sundry Required:** 

Approved

Peggy Cole

Operations Engineer: Mike Wardinsky Office: 599-4045 Cell: 320-5113

Leroy Serrano Lease Operator

Cell: 320-1364 Pager: 324-7440

Specialist:

Les Hepner

Cell: 320-2531 Pager: 327-8619

Foreman:

Hans Dube

Office: 326-955

Cell: 320-4925 Pager: 949-2664

MHW/clc

## HOWELL E 3 WellView - Schematic

