

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. Navajo N00-14-20-5342	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo (Ida Begay)	
2. NAME OF OPERATOR R. E. SITTA		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 903 W Apache Farmington, New Mexico 87401		8. FARM OR LEASE NAME Indian	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310 FSL 330 FEL Sec. 2 T30N, R16W At top prod. interval reported below 1542' At total depth 1810' Csg set@1807'		9. WELL NO. #3	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Horseshoe Gallup	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY NE 23 1/2 X T30N, R16W Unit I	
15. DATE SPUNNING 3-4-75		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 1-21-75		13. STATE N.M.	
17. DATE COMPL. (Ready to prod.) 2-3-75		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5540 gr.	
19. ELEV. CASINGHEAD 5541		20. TOTAL DEPTH, MD & TVD 1810	
21. PLUG, BACK T.D., MD & TVD 1807		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY surf-T.D.		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Gallup 1578-1654	
25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN Dresser Atlas Ind-Elec Gamma-Density-Muontron	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8 5/8		100	
4 1/2		1807	
Hole Size		Cementing Record	
12 1/4		50 sxs cl-B w/2%CaCl	
6 1/4		100sxsLite+50sxs Cl B	
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
Depth Set (MD)		Casing Set (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT GRAFTING, ETC.	
1542--52 1608-14		Depth Interval (MD)	
1578-82 1634-38		Amount and Kind of Material Used	
1594-1600 1646-54 2 shots/ft		Set packer @ 1495' with frac	
1604-06		down 2 7/8" tubing w/ 1/2" 40gal	
		crude + 20,000/ 20-40 sd	
		BD-1750##Avg.Trt P-4000#	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
Date First Production 3-1-75		Production Method (Flowing, gas lift, pumping—size and type of pump) Pumping (1 1/4" pump #20 Jensen Jack)	
Well Status (Producing or shut-in) Pumping		Test Witnessed By Fizz Pump Service	
Date of Test 2-76		Hours Tested 72	
Choke Size 1/2"		Prod'n. for Test Period 40-50 oil	
Flow. Tubing Press. 2-76		Casing Pressure 2-76	
Calculated 24-hour Rate 1		Oil—BBL. 1	
Gas—MCF. TSTM		Water—BBL. 1	
Oil Gravity-API (corr.) 40		Gas—OIL RATIO 1/1	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>James R. Sitta</i>		TITLE <i>Consul. Geol. Agent</i>	
DATE <i>3-27-76</i>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

* Well runs out of fluid and is shut in for fluid build up and is generally pumped about 3 days each month.