STATE OF NEW MEXICO. SHEREY AND MOUTHALG DEPARTMENT

6 INTRIBUTION

[ANTA FT]

OIL CONSERVATION DIVISION P. O. BOX 2086 SANTA FE, NEW MEXICO 87501

	U.S.O.S. LAND OFFICE TRANSPORTER OIL I		DR ALLOWABLE	B. K.
1.	AND GERNATON GERNATON FAUNTION OFFICE GOVERNOR TO TRANSPORT OIL AND NATURAL GAS Operator Operator			
	R.E. & Geraldine Sitta Estate			
	Box 225, Farmington, New Mexico 87401			
	Reason(s) for liling (Check proper box) Other (Please explain)			
	Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	}== <u></u>	
	If change of ownership give name and address of previous owner	Tasco; 501 Airport D	Dr., Suite 110, Farm	ington, N.M. 87401
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Navajo Lease No.			
	Indian	3 Horseshoe G	fallup Stote, Fed	eral or Fee NOO-14-29-5342
	Unit Letter : 23	10 Feet From The South Lis	ne and 330 Feet Fra	m The East
	Line of Section 2 To	waship 30 North Range 1	.6 West , ммрм, Sa	n Juan county
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)			
	The Permian Corp.		Box 1183, Houston, Texas 77001	
	Name of Authorized Transporter of Cas	singhead Gos or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 2 3UN 16W	is gas actually connected?	When
	If this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
	Perforations .		<u> </u>	Depth Casing Shoe
r	TUBING, CASING, AND		D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
_				
	TEST DATA AND REQUEST FO		opth or be for full 24 hours)	il and must be equal to or exceed top allow-
İ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
·	3-1-75 Length of Teet	2-1-76 Tubing Preseure	Pumping Casing Pressure	Choke Size
	72 Hours	0	0	1/2"
	Actual Prod. During Test 4 p/0	011-Bbls. 3 p/o	Water-Bbie.	GGA-MCF TSTM
(4 p/o	J p/ 0	1 -	
	GAS WELL Actual Prod. Toet-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate 1979
_ }	Testing hiethod (puos, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Chote Ne DIST. 3
			OIL CONCEDIA	ATION DIVISION
	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION DEC 2 - 19/9	
	Division have been complied with	and that the information given	original Signed by A. R. Rendrick	
,	S) GENCO SICURION TO SIETA (Sienamo) Donald C. Sitta		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.	
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mel a				
	Adm./Operator Sitta Estate			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, wall name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.