HC. OF COPIES MEC	CIVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.\$.G.\$,			
LAND OFFICE			
IRANSPORTER	OIL		
	G A S		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

	FILE		FOR ALLOWABLE AND	Supersedes Old C-104 and C-116 Effective 1-1-65		
	U.S.G.S,	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS		
	TRANSPORTER GAS					
	OPERATOR PRORATION OFFICE					
1.	Operator					
	Overland Oil & Gas Corp, 3539 E. 30th Street Suite 108, Farmington, New Mexico 87401					
	Reason's) for filing (Check proper box)	0 87401				
	Recompletion	Change in Transporter of: Oil Dry Ga	= 1			
	(1) mgo to whombis x only	Casinghead Gas Conden				
	If hange of ownership give name and address of previous wher	, FAST 501 Airport Dr	. Suite 108, Farmin	gton, New Mexico		
II.	II. DESCRIPTION OF WELL AND LEASE Lease The Feel No. Feel					
	DEB 40 Slickrock Dakota State, Federal or Fee 21-000-2027					
	Unit Letter P 264 Feet From The South Line and 780 Feet From The East					
	Tire of Century 36 Tow	mahip 30N Range 17	W , NMFM, San	Juan County		
ш.	DESIGNATION OF TRANSPORT		S			
	The second state of the first	x i or Condensate []]	Andreas (Give address to which approx			
	To the Side of the State of Cas	Ingh-ord Gas or Dry Gas	Address (Give address to which approx	ed copy of this form is to be sent)		
	tituse i tee introduction		Is gas actually connected? Whe	Pr.		
	[q sec. in. of times.] If this performs commingled with	P 36 30N 17W h that from any other lease or pool,	give commingling order number			
IV.	COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completio	n - (X) Date Compl. Ready to Prod.	Total Depth	F.B.T.D.		
	French and Otto FREE RIVOR SEC.	Name of Producing Formation	Top 1 9 Gas Pay	Tuking Depth		
	; ••• • •••• 5			Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEME				SACKS CEMENT		
			1	1		
V.	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil oth or be for full 24 hours)	and must be equal to or exceed top allow		
	A - JOA I A E TO TOPES	Lute of Test	Producing Method (Flow, pump, gas li	fi, etc.)		
	Lergin of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actial Treal Duting Test	Osi - Bbie.	Water - Bble.	Gas - MCF		
		<u> </u>	<u>i</u>			
	GAS WITT	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	ears the Elipatrit, back pull	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			OU CONSERVA	ATION COMMISSION		
VI.	, C) R73FICATE OF COMPLIAN		OIL CONSERVATION COMMISSION			
I here's certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above a true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ				
		SUPERVISOR DISTRICT # 3				
	Val Cloth		This form is to be filed in compliance with RULE 1104.			
			If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	August 1, 1980		All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.