

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2027
2. NAME OF OPERATOR Chase Energy, Inc. d/b/a Action Oil, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe
3. ADDRESS OF OPERATOR 3301 East Main, Farmington, New Mexico 87402		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE 1/4, SW 1/4 350' FSL 1080 FEL		8. FARM OR LEASE NAME Deb
14. PERMIT NO.		9. WELL NO. 15
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5033' Ground Level		10. FIELD AND POOL, OR WILDCAT Slickrock Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 36, T30N, R17W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug & abandon

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Called BLM office as requested prior commencing plugging operations. BLM Representative, Jimmy Morris on site at beginning of operations. 09/15/90 Ran tubing into hole, stopped at 385'. Pulled tubing and installed male foot on bottom of tubing; ran tubing back in; washed and worked. Tubing would not pass 385' feet. Mixed 28 sks, started cementing, cement came back. Pulled out and consulted with BLM at Farmington Area Office.

Returned to location on 09/17/90. BLM Rep. Jimmy Morris on location. Ran perforating gun to 384', shot 4 holes. Ran 1" tubing to 378' and cemented down 1" until cement returned to surface in 2 3/8" tubing. Closed valve on tubing and opened on 7" casing. Closed valve and pumped to dakota, squeezed 4 bbls. cement. Shot in with small amount of pressure on each string. Used 14 bbls. and 55 sacks cement. Cut casing off 4' below surface to set underground marker plate (well is in farmers' field).

RECEIVED
NOV 27 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side