SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved.
Budget Burean No. 42-R1425

UNITE	ED 9	STATI	ES	
DEPARTMENT	OF	THE	INTERIO	R

GEOLOGICAL SURVEY

30-045-21615	
5. LEASE DESIGNATION AND SEBIAL NO.	
14-20-0603-639	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						- Navajo	Nove io			
1a. TYPE OF WORK	ILL 💍	DEEPEN [7	PLUG	BACK 🗆	7. UNIT AGRE	MENT NAME	·		
b. TYPE OF WELL		DELI EIA (, 200						
OIL X G	VELL OTHER		BINGL ZONE		MULTIPLE ZONE	8. FARM OR L	CASE NAME			
2. NAME OF OPERATOR						King Ko	10			
R. A. CRA	NE, JR.					9. WELL NO.	•6			
3. ADDRESS OF OPERATOR						12				
2802 E. 2	Oth Farmington,	, New Mexico					10. FIELD AND POOL, OR WILDCAT			
	Report location clearly as	id in accordance wit	h any State	e requirements.	.*)	Salt Cre	ek Dakot	a		
At surface						11. SEC., T., B.				
At proposed prod. zo	ne 2170' FNL ar	nd 2460' FWI.				AND SURV	CY OR AREA			
proposed production						4- 30N	4- 30N-17			
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POS	T OFFICE*			12. COUNTY OR PARISH 13. STATE				
four miles N	. E. Shiprock,	New Mexico				San Juan	ı Ne	w Mex.		
15. DISTANCE FROM PROP LOCATION TO NEARES	OSED*		16. NO. O	F ACRES IN LE		OF ACRES ASSIGN				
PROPERTY OR LEASE		2170' FNL	ϵ	640	10	40	•			
18. DISTANCE FROM PRO	POSED LOCATION*		19. PROPO	SED DEPTH	20. вот	20. ROTARY OR CABLE TOOLS				
OR APPLIED FOR, ON TE	ORILLING, COMPLETED, HIS LEASE, FT.	560 '	40)50 '		Rotary				
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		<u></u> .			22. APPROX.	DATE WORK WI	LL START*		
5083 GI	R					10/10)/74			
23.		PROPOSED CASIN	NG AND C	EMENTING P	ROGRAM		.,,,,			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	nor I	SETTING DEPT	TR	OFANTITY	OF CEMENT			
7 7/8	51/3	14 lb.		30'		QUANTITY OF CEMENT 5 Sacks				
4 3/4	$\frac{3^{2}}{27/8}$	6.5 lb		,045'		25 Saci				
		- 0.3	•	, 0 + 5			KS			
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						•				
	_									
Plan to air d	rill 4 3/4 inch	n hole to te	st the	Dakota f	ormation.					
							•			
) /		Ė.	i Chapter Samuel Land Control	∃'- ⁷ ; ·			
			F.	\		•	<u>:</u>			
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				9 J	U	Marus 1				
				₹		· - .				
		1 6	St. Sund	•						
	E PROPOSED PROGRAM: In drill or deepen direction									
preventer program, if as		nany, give peranen	L data on b	abbarrace rocal						
24.		?								
BIGNED (7,2,2	15 Bp. 1	Ti	rle Ac	countant	-	DATE	12/5/74	·		
GARY S.	BRINK									
(This space for Fed	eral or State office use)					•				
PERMIT NO.			AP	PROVAL DATE						
						- . — — — — — — — — — — — — — — — — — —				
APPROVED BY		TI1	FLB			DATE _				
CONDITIONS OF APPRO	VAL, IF ANY :									

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator K K 12 Granece Unit Letter Section Range County 17 West San Juan 30 North Actual Footage Location of Well: West 2460 2170 feet from the line and feet from the Ground Level Elev. Producing Formation 5083 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 2170 AND I AND SEC. Date Surveyed October 5, 1974 Registered Professional Engineer and/or Land Surveyor 3602 E.V.Echohawk LS Certificate No.

2000

1500

1000

FOR SURFACE USE PROPOSED DRILLING SITE DEVELOPMENT DLAN ANOPOSED PIT DRILLING LOCATION EXISTING WELL

PROPOSED STORAGE TANK

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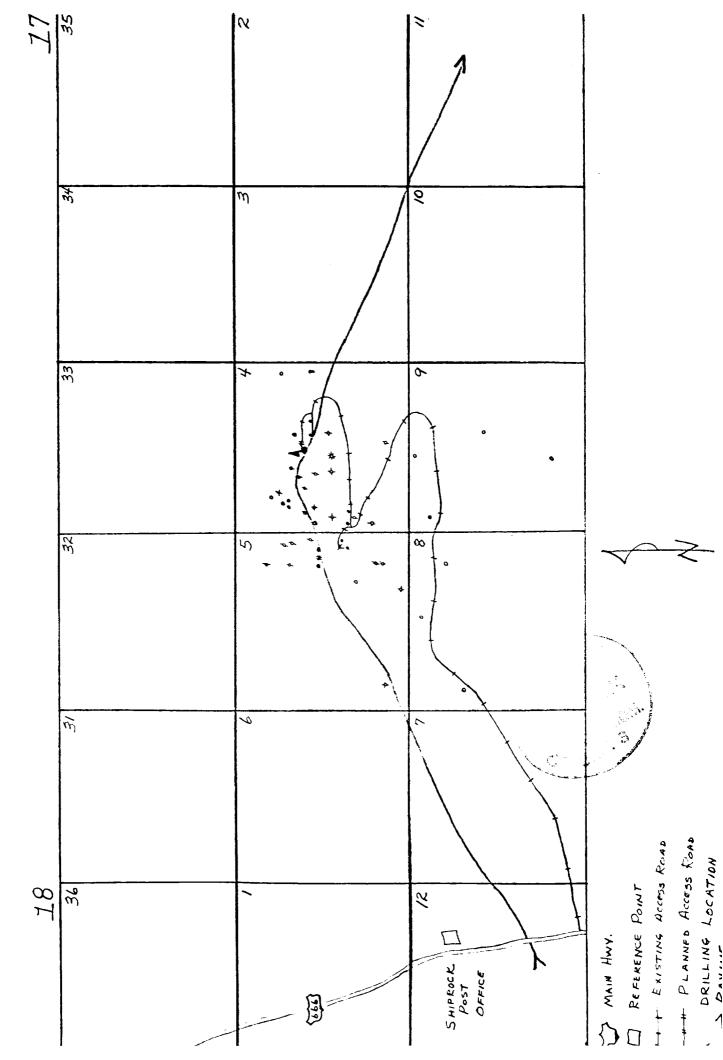
PROPOSED FLOW LINE

FLOW

PAVINE

EXISTING TANK BATTERY Œ

ROAD (EXISTING) ROAD (PLANNED



Mr. Robert A. Crane, Jr. 2802 E. 20th Farmington, New Mexico 87401

Dear Sirs:

Drilling site for Well No. King Kong No. 12 (location 4-30N-17W, 2170 FNL and 2460 FWL) shall have all disposable wastes removed from location. Other types of waste material shall be properly buried near the drilling location.

Planned restoration of the surface will include leveling and reseeding. The drilling pad will be surfaced.

The Field Representative responsible for compliance of the development plan for service use is Jim Yeomans, General Delivery, Mancos, Colorado. Please refer to Farmington phone number 327-1313 for additional information.

Very truly yours,

GAM 5 Beinl

Gary S. Brink

GSB:da