

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other Recompletion

2. NAME OF OPERATOR

E1 Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)*

At surface 955'N 1190'W

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

OIL CON. DIV.

JUL 09 1985
JUL 02 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 077231

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shaw

9. WELL NO.

1 A

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 13, T-30-N, R-9-W
NMMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

2-19-75

16. DATE T.D. REACHED

3-1-75

17. TIME TO COMPLETION (Ready to prod.)

6-13-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5871' GL

19. ELEV. CASINGHEAD

5871'

20. TOTAL DEPTH, MD & TVD

5209'

21. PLUG, BACK T.D., MD & TVD

5180'

22. IF MULTIPLE COMPL., HOW MANY*

Two

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2651-2717 (Blanco Pictured Cliffs)

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Thermal Decay Time Log; Cyberscan, CBL-GR-CCL, Ind.-GR, Temp Survey

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	223'	13 3/4"	224 cu ft	
7"	20#	2916'	8 3/4"	329 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2756'	5209'	426 cf		2 3/8"	5125'	
					1 1/4"	2693'	

31. PERFORATION RECORD (Interval, size and number)

.2651-69, .2677-96, 2703-17, w/12 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2651-2717	50,000# sand 60,620 gal water

33.* PRODUCTION

DATE FIRST PRODUCTION 6- 6-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 6-13-85	HOURS TESTED 3 Hrs.	CHOKE SIZE 3/4" 	PROD'N. FOR TEST PERIOD 	OIL—BBL. 0	GAS—MCF. 65	WATER—BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. SI 756	CASING PRESSURE SI 756	CALCULATED 24-HOUR RATE 	OIL—BBL. 0	GAS—MCF. 465	WATER—BBL. 0	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be sold

TEST WITNESSED BY

Bob Easterling

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Drilling Clerk

DATE

7-1-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS

FORMATION

EXHIBIT 4

007900

mesa verde

Point Lookout

33: WHITE CI-gill 5.

Gry sh Interbedded w/tight gry fine-grn ss.

Gry carb sh, scatter

tight, fine-grn ss.

Grv. fine-grn tight varicolored soft ss

fine, variegated soil ss.

very, lime-grit uellse sll ss., carb sh & coal

very, very fine sil ss w/frequent sh breaks.

2264

4077

2641

4370

0/5+ 1015

1846

5209

1552

2000

4977

2617

1407
1470

0/54

4846

1

Ohio At Large

11:47:1

Kirtland

Fruitland

Pictured C

Mesa Verde

Pointe-à-Pitre

TABLE

CC4T

1552

2264

2647

4370

4010
+270