Ferm 9-331 (May 1963)

WELL

2. NAME OF OPERATOR

WELL X

El Paso Natural Gas Company

UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)

Form approved, Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

G. IF INDIAN, ALLOTTEE

R TRIBE NAME

SF078129

GEOLOGICAL SURVEY							
SUNDRY	NOTICES	AND	REPORTS	NO	WELLS		

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT or for such proposals.)

	7. UNIT AGREEMENT NAME				
-	8. FARM OR LEASE NAME				
:	Pierce				
;	9. WELL NO.				
:	1 4				

3. ADDRESS OF OPERATOR 87401 P. O. Box 990, Farmington, NM

OTHER

U. S. CHOLOGICAL SURVEY

APR 1 5 1975

10. FIELD AND POOL, OR WILDCAT

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1140'N, 1040'E

Blanco Mesa Verde 11. SEC., T., R., M., OR BLK. AND SEC. 17, 1-50-N, R-9-W N.M.P.M.

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR 6310' GL

12. COUNTY OR PARISH | 13. STATE *I*San Juan New Mexico

16.

Check Appropriate Box To Indicate Nature of **O**ther Data (O fiogs) EQUENT REPORT OF:

NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS

WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING

REPAIRING WELL ALTERING CASING ABANDONMENT* (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 03-24-75 TD 3294'. Ran 104 joints 7", 20#, J-55 intermediate casing, 3282' set at 3294'. Cemented with 347 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 1950'.
- 03-29-75 TD 5677'. Ran 61 joints 4 1/2", 10.5#, J-55 casing liner, 2505' set from 3173-5677'. Float collar set at 5660'. Cemented with 429 cu. ft. cement. WOC 18 hours.
- 04-06-75 PBTD 5660'. Tested casing to 4000#, OK. Perf'd 5644', 5632', 5571', 5562' and 5534' with 1 shot per zone. Frac'd with 3000# 100 mesh and 24,000#--20/40 mesh sand and 30,000 gal treated water. No ball drops. Flushed with 840 gallons water.
- 04-07-75 Perf'd 5261', 5275', 5289', 5316', 5333', 5345', 5356', 5370', 5386', 5403' and 5420' with 1 shot per zone. Frac'd with 9000# 100 mesh, 60,000#--20/40 sand and 68,964 gallons treated water. No ball drops. No flush.
- 04-08-75 Perf'd 4679', 4690', 4768', 4780', 4794', 4806', 4816', 4832', 4850', 4858', with 1 shot per zone. Frac'd with 75,000#--20/40 sand, 65,394 gallons treated No ball drops. Flushed with 6550 gallons water.

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Drilling Clerk	ратю April 11, 1975
(This space for Federal or State otlice use)		
APPROVED BY	TITLE	DATE