

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

SF081098

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Riddle

9. WELL NO.

1-A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 4, T-30-N, R-9-W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-1" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1715'S, 990'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6181' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 03-09-75 TD 3212'. Ran 77 joints 7", 20#, K-55 intermediate casing, 3199' set at 3212'. Cemented with 352 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 1600'.
- 03-14-75 TD 5578'. Ran 79 joints 4 1/2", 10.5#, K-55 casing liner, 2550' set from 3028-5578'. Float collar set at 5561'. Cemented with 431 cu. ft. cement. WOC 18 hours.
- 03-30-75 PBTD 5561'. Perf'd Point Lookout 5178', 5196', 5216', 5226', 5239', 5257', 5288', 5328', 5362', 5420', 5448', 5468', 5499' with 1 shot per zone. Frac'd with 12,000#-100 mesh followed by 88,000#--20/40 mesh sand, and 100,000 gallons water. No ball drops. Flushed with 6800 gallons water.
- 03-31-75 Perf'd Cliff House 4575', 4613', 4698', 4712', 4727', 4738', 4760', 4771', 4782' and 4798' with 1 shot per zone. Frac'd with 55,000#-20/40 sand and 58,290 gallons water. No ball drops. Flushed with 6340 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE April 2, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 4 1975

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY