

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1715' FSL, 990' FWL, Sec. 4, T-30-N, R-9-W, NMPM
L

5. Lease Number
SF-081098

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Riddle #1A

9. API Well No.
30-045-21663

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
DEC 18 1996

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (VGW5) Title Regulatory Administrator Date 12/6/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date

CONDITION OF APPROVAL, if any:

APPROVED

DEC 12 1996

[Signature]
DISTRICT MANAGER

UNRECORDED

WORKOVER PROCEDURE -- TUBING REPAIR

Riddle #1A
Blanco Mesaverde
Sec. 4, T30N, R09W
San Juan Co., New Mexico
DPNO: 47946A

1. Comply to all NMOCD, BLM, and BROG regulations. Conduct daily safety meetings for all personnel on location. ***Notify BROG Regulatory (Peggy Bradfield, 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed to the Agency to be able to show up for the cement job.***
2. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and BROG safety regulations.
3. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
4. TIH and tag bottom. Record depth. TOH with 2 3/8" tubing (175 jts.). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations). LD perforated pup joint and bull plug.
5. PU and RIH with 3 7/8" bit and 4 1/2" casing scraper to PBTD, 5561'. TOH and LD bit and scraper.
6. RIH open ended with tubing, SN one joint off bottom, (rabbit tubing in derrick before running in hole). CO with air. Land tubing @ bottom perforation, 5499'.
7. ND BOP, NU wellhead, rig down, move off location and restore location.

Recommended:

Gaye White 12/5/96
Operations Engineer

Approval:

W.J. [Signature] 12/5
Drilling Superintendent

CONTACTS:

Operations Engineer

Gaye White

326-9875

12/4/96

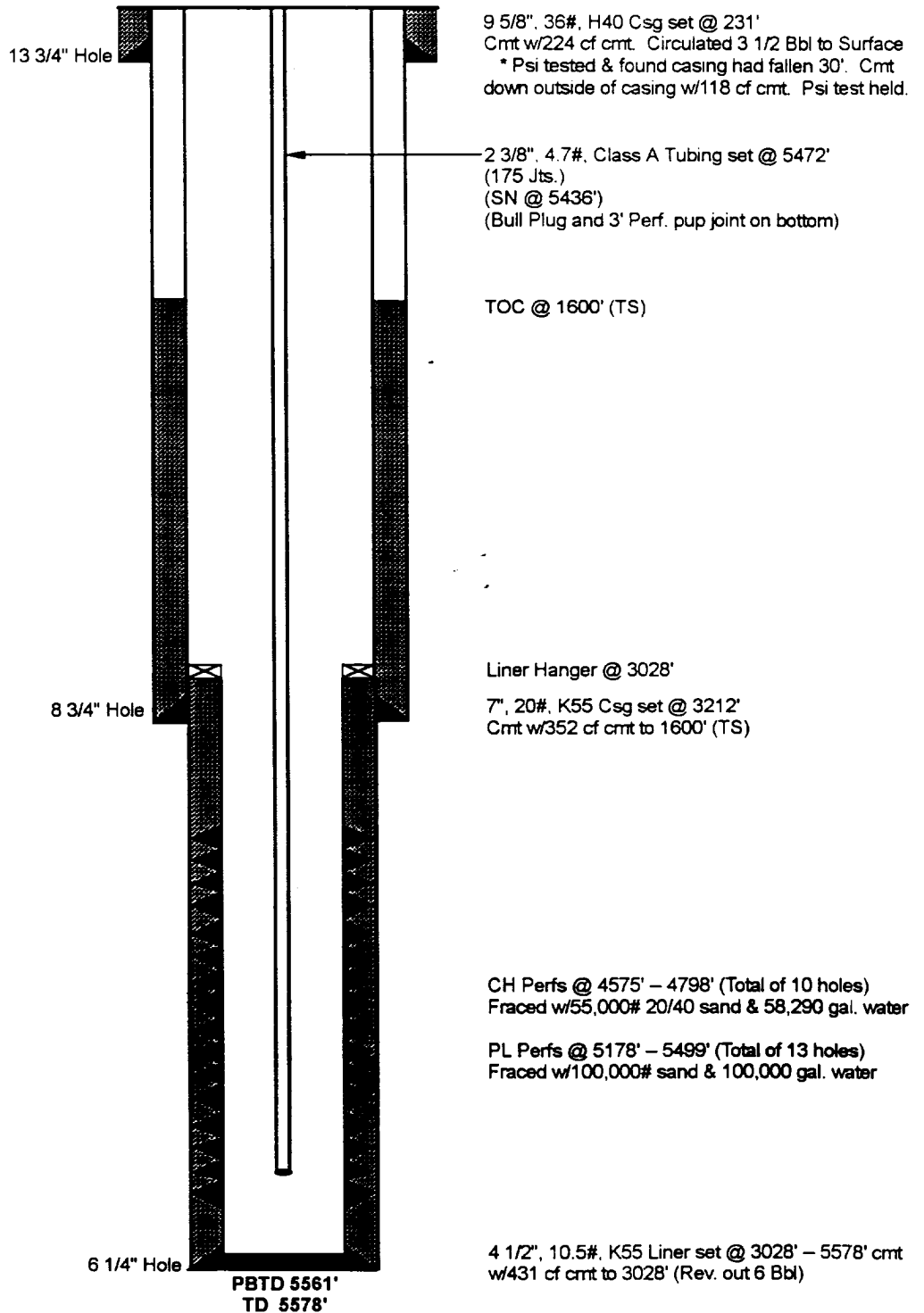
Riddle #1A

CURRENT -- 11/27/96

Blanco Mesaverde
DPNO 47946A

1715' FSL, 990' FWL,
Section 4, T-30-N, R-09-W, San Juan County, NM
Latitude/Longitude: 36.837616 / 107.791122

Spud: 3-2-75
Completed: 4-8-75
Elevation: 6187' (GL)
6198' (KB)
Logs: IND-GR; FDC-GR; TS
Workover(s): None
Compression: B-6



CASING PRESSURES		PRODUCTION HISTORY		INTEREST	PIPELINE
Initial SICP (4/75):	720 psi	Gas Cum:	2.8 Bcf	GWI: 100.00%	EPNG
Current SICP (7/93):	291 psi	Current (9/96)	250 Mcf/d	NRI: 83.50%	
		Oil Cum:	10.4 Mbo	SJBT: 0.00%	
		Current (9/96)	0 Bo/d		