

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-045-21668

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.

SF 078439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnston-Federal

9. WELL NO.

3A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde Field

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Section 12-T30N-R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Union Texas Petroleum, ~~Blanco Mesaverde Field~~ Corporation

3. ADDRESS OF OPERATOR

Suite 1122, 1860 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

NE SE Section 12-T30N-R9W (1470' FSL, 900' FEL)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12 miles east of Aztec, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

900

16. NO. OF ACRES IN LEASE

2446

17. NO. OF ACRES ASSIGNED

TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2100

19. PROPOSED DEPTH

5440

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5846 GR

22. APPROX. DATE WORK WILL START*

4/1/75

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|-----------------|-----------------|---------------|--------------------|
| 13-3/8" | 10-3/4" OD | 32.75# | 300 | 300 sx (circulate) |
| 9" | 7" OD | 20# | 3,000 | 550 sx |
| 6-1/4" | 4-1/2" OD liner | 9.5# | 2,900-5,400 | 200 sx |

We propose to drill and equip a gas well to an approximate depth of 5400 ft. and complete in the Mesaverde formation.

Well control equipment will comply with API 3 M RdS specifications.

RECEIVED
JAN 9 1975
U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Assistant Dist. Prod. Mgr.

DATE 1-6-75

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

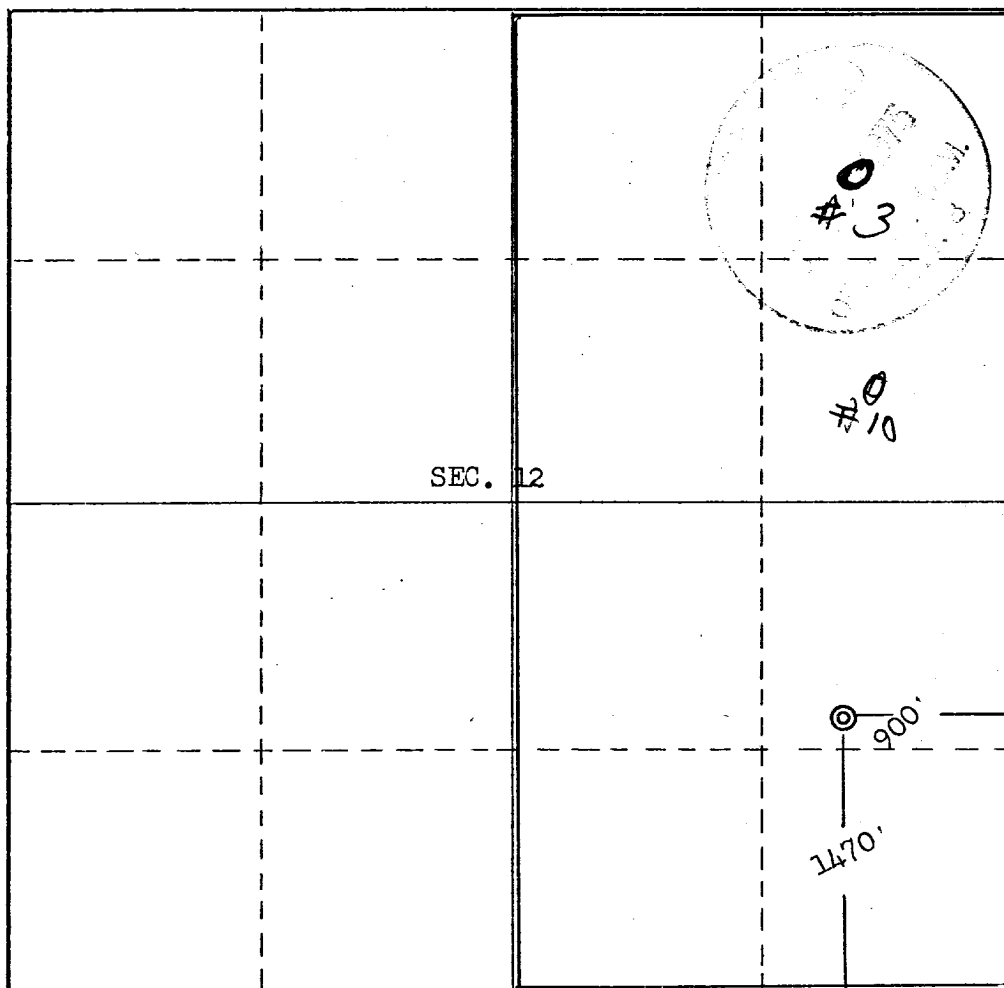
| | | | | | |
|-------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------|-----------------------------|----------------------------------|---------------------------------------|--------------------------|
| Operator Union Texas Petroleum Corporation | | | Lease Johnston-Federal | | Well No. # 3 A |
| Unit Letter I | Section 12 | Township 30 North | Range 9 West | County San Juan | |
| Actual Footage Location of Well: 1470 feet from the South line and 900 feet from the East line | | | | | |
| Ground Level Elev. 584.6 | Producing Formation Mesaverde | | Pool Blanco Mesaverde | Dedicated Acreage 320 Acres | |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Donald B. Wells

Name
Donald B. Wells
Position
Assistant Dist. Prod. Mgr.
Company
Union Texas Petroleum
Date
January 6, 1975

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
December 19, 1974
Registered Professional Engineer and/or Land Surveyor

E. V. Echhawk
Certificate No. **3602**
E. V. Echhawk LS

