

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TWO COPIES
(Other instructions on reverse side)ICATE
on re-Form approved.
Budget Bureau No. 42-R14245. LEASE DESIGNATION AND SERIAL NO.
SF 078439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnston-Federal

9. WELL NO.

3 A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde Field

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Section 12-T30N-R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum, A Division of Allied Chemical Corporation

3. ADDRESS OF OPERATOR

Suite 1122, 1860 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NE SE Section 12-T30N-R9W (1470' FSL, 900' FEL)

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, or BL)

5846 GL, 5860.4 KB

16. Check Appropriate Box To Indicate Nature of Note, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Completion

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

Spudded 5/23/75. Reached TD of 5400' on 6/4/75.

Drilled 13-3/4" hole to 270'. Set 9-5/8" OD K55 casing at 267'. Cemented w/250 sx-Class A cement. Cement circulated to surface. Tested casing to 1000 psi for 30 min., held O.K. Drilled 8-3/4" hole to 3000'. Set 7" 23# K55 casing at 3000'. Cemented w/290 sx cement. Ran temperature survey, found top of cement at 750'. Tested 7" casing to 1000 psi for 30 min., held O.K.

Drilled 6-1/4" hole to 5400'. Ran 4-1/2" OD 10.79# X-42 liner from 5398' to 2793'. Cemented w/330 sx 50/50 Pozmix. Cement circulated.

Perforated Point Lookout 4826-35 and 4850-86 w/1 SPF. Stimulated w/67,000 gal. treated water and 50,000# sand.

Set bridge plug at 4520'. Perforated Cliff House 4434-48, 4420-26, 4402-08, 4388, 4366, 4354 w/1 SPF. Fraced w/70,000 gal. treated water and 55,000# sand.

Drilled out bridge plug and cleaned out to 4901'. Ran tubing to 4875'.

One point potential test conducted 7/7/75. Flowed 3 hrs. at rate of 2898 MCFPD w/FTP 200, FCP 612, CAOF 11,056 MCFPD.

SI waiting on pipeline connection 7/7/75.

RECEIVED

AUG 6 1975

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Assistant Dist. Prod. Manager DATE 7/29/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side