	<del>-</del>			3	30-043	- 4/0/7	
DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION					Form C-101 Revised 1-1-65		
SANTA FE				; [		une of Lease	
FILE /					5A. Indicate Type of Lease		
U.S.G 3.					.S. State Oil & Gas Lease No.		
LAND OFFICE /	<del>                                     </del>	•			.0. 0.4.0 011 4	·	
G. ZIVATON							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
la. Type of Work						nent Name	
DRILL X	DRILL X DEEPEN PLUG BACK			ACK 🗌	8, Farm or Lea	se Name	
b. Type of Well  OIL GAS X  WELL WELL X  OTHER		SINGLE MULTIPLE ZONE ZONE			Apperson		
WELL WELL X OTHER ZONE X ZONE ZONE ZONE ZONE ZONE ZONE ZONE ZONE					9. Well No.		
RODNEY P. CALVIN, OIL & GAS						One	
3. Address of Operator					10. Field and Pool, or Wildcat		
410 Patterson Bldg., 555 17th Street, Denver, Colorado 80202					Basin Dakota		
4. Location of Well Unit Letter K Located 1850 FEET FROM THE South Line							
AND 1850 FEET FROM THE West LINE OF SEC. 30 TWP. 30N RGE. 11W NMPN							
AND 1850 FEET FROM	THE WOSC LINE		TWP. 3() RGE. 11	Timi	12. County	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
					San Jua	n ////////	
<i>HHHHHHH</i>	HHHHH						
						20, Rotary or C.T.	
				A. Formatio			
21. Elevations (Show whether DF,		& Status Plug. Bond	6800 1 21B. Drilling Contractor	<u>Dakota</u>		Rotary Date Work will start	
5731 GR (Ungrad	· · · · · · · · · · · · · · · · · · ·	anket	Cactus (?)		1	h 1, 1975	
23.		ROPOSED CASING AN	<del></del>			,	
			<del> </del>	T		ECT TOD	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO			F CEMENT	EST. TOP	
12-1/1:" 7-7/8"	8-5/8" 4-1/2"	24 10.5#	6800 <b>1</b>	250	2 stage)	1500!	
	4-1/2	10/0/	0.000		21.7		
		İ		1	1		
It is proposed t	o drill well	to Basin Da	kota formatio	n with	rotary	tools.	
If commercial production is indicated production casing will be run and							
cemented in two stages with sufficient cement to cover the Pictured Cliffs							
formation. Completion in the Dakota will be determined from open hole							
logs.							
EN ITE							
APPROVAL VALID							
FOR 90 DAYS UNLESS DRILLING COMMENCED.							
		EYPIR	RES 4-16-75	terri	IAN	To cow.	
					1.0	ON. CO.	
			OR DIVIS BACK CIVE DATA OF	M DDFSFNT PI	RODUCT WE ZONE	NO PROPOSED NEW PRODI	
IN ABOVE SPACE DESCRIBE PETIVE ZONE. GIVE BLOWOUT PREVENT	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PEDG BACK, GIVE DATA OF	, FRESENT II	No o o o o o o o o o o o o o o o o o o		
I hereby certify that the informati	ion alore is true and com	plete to the best of my	knowledge and belief.				
Still Still	1 schm	TitleOwn	er and Operator		Date Janu	uary 14,1974	
Signed (This space for	State Use)						
(1 magapace for	2	emp	ERVISOR DIST. #3		J	AN 1 6 1974	
APPROVED BY CLUS	1 Cluck	TITLE	WITHOUT DIDI. #9		DATE		
<del>-</del>	F ANY:						
and the	11 12 11 11 11 11 11 11 11 11 11 11 11 1						