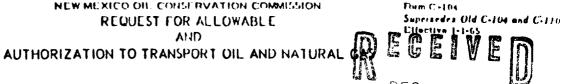
## NEW MEXICO OIL CONSERVATION COMMISSION



LAND OFFICE				US DEC11 198	39 <b>U</b>
(IPENATOR		OIL CON. DIV.			
PROBATION OFFICE			<del></del>	DIST. ?	
Snyder Oil Company					
1801 California St.	, Suite 3500; Denver, <u>C</u> O 8	30202 . (1	303)292-91	00	
Renson(s) for filing (Check proper b		Other (l'Iras			
tiew Well	CII Dry G	as 🔲			
, Longe in Ownership X	Crisinghead Gas Conde	ensate			
If thonge of ownership give name	Calvin Petroleum				
		-			
DI SCRIPTION OF WELL AN	Well No. Pool Name, Including t		Kind of Lease State, Federa	1 <b>F</b>	Lease No.
Apperson	1 Basin Dakot	a	State, Federa	Fee Fee	none
Unit Letter K ; 1	,850 Feet From The South Li	ne and 1,850	Feet From 1	The West Line	
30	Township 30 N Range	11 W , NMPI	м, San Ji	uan	County
I in or occurren	, owners				
DI SIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	Address (Give address	to which approx	ved copy of this form is	to be sent)
Conoco	P.O. Box 1429; Aztec, NM 87413  Address (Give address to which approved copy of this form is to be sent)				
I. rae or Authorized Transporter of	Casinghead Gas 💢 💮 or Dry Gas 🧮			so, TX 79978	
it well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connec	ted? Whe	en	
give location of tarks.	' K ' 30 ' 30N ' 11W	yes	er number:	N/A	<u></u>
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	New Well Workover		Plug Back   Same Res	s'v. Diff. Res'v.
Designate Type of Comple	tion = (X) Gas Well	New Met. Molkovei	)		1
Linte Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Lievations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Otl/Gas Pay	<del></del>	Tubing Depth	
		Depth Casing Shoe			
perforations.	_				
	TUBING, CASING, AN	D CEMENTING RECO		SACKS CEN	MENT
HOLE SIZE	CASING & TUBING SIZE	DEFINS	) <u></u>		
,					
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total vol epth or be for full 24 hour	ume of load oil (	and must be equal to or e	exceed top allow
OIL WELL  Living First New Oil Run To Tanks	Date of Test	Producing Method (Flo	iw, pump, gas lif	(i, etc.)	
	Tubing Pressure	Casing Pressure		Choke Size	
Length of Test	7 4039			Gas-MCF	
Actual Pred. During Test	OII-Bble.	Water - Bbls.		Garaci	
GAS WELL [ Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	or	Gravity of Condensate	
Actual Prod. 1001-MCF/D			- 4-3	Choke Size	
leating Method (pitot, back pr.)	Tubing Preseure (Shut-in)	Cosing Pressure (Shu	t-1n }	Choke Sike	
CURTIFICATE OF COMPLIA	INCE	OIL		TION COMMISSION	N
•		APPROVED	DEC .	1 1 1989	19
	d regulations of the Oil Conservation i with and that the information given	11	7	d /	• .
shove is true and complete to	the best of my knowledge and belief.		WINTED VIDEO	Comy	
(		13		R DISTRICT #3 compliance with MULE	1104.
Muite A. So	If this is a request for allowable for a newly drilled or despended				
Dawn H. Darling (S	well, this form must be accompanied by a tester taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-				
Petroleum Engineer	Tule)	I able on new and F	ecombining we	1110.	
1499	(Date)	well name or numb	er, or transport	. III, and VI for char er, or other such chang	to of comment
I	[sruit /	Sacarata For	na C-104 must	be filed for each po	ool in multiply

Fill out only Sections I. II. III, and VI for changes of owner, oil name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.