Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

State of Lien Mickey Energy, Minerals and Natural Resources Department

Revised 1-1-58 See instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION ANSPORT OIL AND NATURAL GAS

	10	IHAN	or Oil			URAL GAS	Well API	No.		
or								045-21	674	
der Oil Corporation										
	:+~ 2500	· Denv	er. (0 8020	2		303) 29	2-9100		
of California St., Suntain (Check proper box)					Othe	x (Please explain)				
Well	Cha	ange in Tr		of:						
	Oil		ry Gas				_			
Y 1	Casinghead G		ondensale							
one of operator give name	nyder Oi	1 Comp	pany	(Addre	ss same	as above)				
rates of bigaions obcused	NIN I EAC	E.					Kind of	Lease	Leas	e Na
DESCRIPTION OF WELL A	W	ell No. P	ool Nam	e, Including	Formation		State, Fe	ederal or Fee	none	<u> </u>
e Name		1	<u>Basi</u>	n Dako	<u>ta</u>					
Apperson				ç.	+b	1.850	Feel	From The _	West	Line
Unit Letter K	1,850	<u> </u>	Feet From	n The	utii Li	ne and _ 1,850				County
	30N		Range	11W	N	IMPM, S an	Juan			County
Section 30 Township										
DESIGNATION OF TRAN	SPORTER	OF OI	L AND	NATUR	Address (G	ive address to which	h approved	copy of this fo	rm is to be sen	1)
ne of Authorized Transporter of Oil	× °	r Condens	ale [\supset $ $				14 071.12		
			or Dry C	Gas [Address (C	andress to Will	спарргочен	copy of		u)
me of Authorized Transporter of Casin	ghead Gas	X	01 2.,		PO B	30x 1492; E	l Paso	<u>, 18 /99</u>	/0	
l Paso <u>Natural Gas</u>		Sec.	Twp.	Rge.	Is gas actua	ally connected?	When	n/A		
well produces oil or liquids, location of tanks.	l u	30	30N	1 1 W	L	yes		<u> </u>		
e location of tanks.	from any othe	r lease or	pool, giv	e comming!	ing order nu	imber:				
. COMPLETION DATA					New We	Workover	Deepen	Plug Back	Same Res'v	Diff Res'
	(V)	Oil Well	.] (Gas Well	140			ļ	<u> </u>	_l
Designate Type of Completion	Date Comp	i Ready to	o Prod.		Total Dep	th		P.B.T.D.		
ate Spudded	Date Comp				1					
					- AUG	as Day		Tubing Des	oth	
THE PER RT GR. etc.)	Name of Pr	roducing F	ormation	<u> </u>	Tep Oil/G	as Pay		Tubing Dep		
evations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing F	ormation	l	Tep Oil/G	ias Pay		Tubing Dep Depth Casi		
erforations (DF, RKB, RT, GR, etc.)										
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erforations HOLE SIZE	CA	TUBING SING & 1	i, CASI	ING AND	O CEMEN	NTING RECOR DEPTH SET		Depth Casi	SACKS CEN	
HOLE SIZE V. TEST DATA AND REQU	CA	TUBING SING & 1	i, CASI	ING AND	O CEMEN	NTING RECOR DEPTH SET		Depth Casi	SACKS CEN	
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HOLE SIZE V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CA SEST FOR er recovery of the control of Tubing P	ALLOV lotal volum rest	i, CASI	ING AND	O CEMEN Asi be equal Producin Casing Water -	DEPTH SET to or exceed top at an Method (Flow,) Pressure	llowable for pump, gas lif	Depth Casi this depth or b fi, etc.) Gas- MO	SACKS CEN	ours.)
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HOLE SIZE V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	CA CA JEST FOR er recovery of Date of T Tubing P Oil - Bbl	ALLOV cotal volum rest ressure	VABLI	ING AND	Casing Water -	DEPTH SET to or exceed top at an Method (Flow,) Pressure	llowable for lipump, gas lif	Depth Casi this depth or b fi, etc.) Gas- MO	SACKS CEN	ours.)
HOLE SIZE W. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	CA CA DEST FOR er recovery of the property	ALLOV total volunt est Pressure Fressure Pressure (VABLI Shut-in	ING AND SIZE E d oil and mu	Casing Water -	to or exceed top at ng Method (Flow, 1) Pressure Bbls. Condensate/MiMCs Pressure (Shut-in)	pump, gas lif	Depth Casi this depth or the case of the	SACKS CEN	ours.)
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.