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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Rodney P. Calvin Oil and Gas	5. State Oil & Gas Lease No.
3. Address of Operator 555 17th Street, Denver, Colorado 80202	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>K</u> , <u>1850</u> FEET FROM THE <u>West</u> LINE AND <u>1850</u> FEET FROM THE <u>South</u> LINE, SECTION <u>30</u> TOWNSHIP <u>30N</u> RANGE <u>11W</u> NMPM.	8. Farm or Lease Name Apperson
	9. Well No. 1
	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5744' KB	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Completion; Perforate and Frac</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 2, 1976

Perforate 4½" casing 6644-48; 6590-94; 6550-54 with 2 SPF. Sand water frac with 29400 gallons WF-30, 5000# 100 mesh sand and 18000 # 20-40 sand. Sand out with 23000# sand in formation. Max. Treating Press 4000 psi. Avg Press. 3400 psi. Avg. Rate 23.5 BPM.

Perforate 6492-6514 with 1 SPF, 6442-6450 with 2 SPF. Sand water frac with 82320 gallons WF-30, 10000# 100 mesh sand and 105000# 20-40 sand. Breakdown press 2050 psi. Max press 3000 psi. Avg press 2530 psi. Avg rate 24.5 BPM. ISIP 1800 psi.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Rodney P. Calvin</u>	TITLE <u>Operator</u>	DATE <u>July 13, 1976</u>
Original Signed by A. R. Kendrick	SUPERVISOR <u>1976</u>	DATE <u>9/1/76</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		