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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104				
SANTA FE	REQUEST	FOR ALLOWABLE		Supersedes Old Effective 1-1-65	
FILE ' -		AND			
U.S.G.S.	. AUTHORIZATION TO TRA	NSPORT OIL AND I	NATURAL G.	AS	
LAND OFFICE	4				
TRANSPORTER GAS					
OPERATOR	_				
PRORATION OFFICE	<u> </u>				
CALVIN PETROLEUM	CORPORATION				
Address	17.5.01	. D1 D	0.7	00000	
72/ Continental O	il Building, 1755 Glenarn			0 80202	
Reason(s) for filing (Check proper box	)	Other (Please	e explain)		
New Well	Change in Transporter of:	<del></del>			
Recompletion	Oil Dry Gas	s <u> </u>			
Change in Ownership X	Casinghead Gas Conden	sate			
and address of provided them.	RODNEY P. CALVIN, OIL & (	GAS, same addre	SS		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ermation	Kind of Lease		Leas <b>e</b> No.
Apperson	1 Basin Dako	ota	State, Federal	cr Fee fee	
Location			,		
Unit Letter K	850 Feet From The West Line	e and1850	Feet From T	<sub>he</sub> South	
Line of Section 30 Tox	wnship 30 North Range	ll West , ммрм	, San	Juan	County
DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	S   Address (Give address	to which approv	ed copy of this form is to	be sent)
Thriftway Company		P. O. Box 1367	, Farming	ton, New Mexico	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas		P. O. Box 990,	Farmingto	on, New Mexico	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect			
give location of tanks.	K 30 30N 11W	no			
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,				Diff Death
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover	Deep <b>en</b>	Plug Back   Same Res'	v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
May 1, 1976	June 21, 1976	6757		6692	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
5744 KB (5731 casing head) Dakota		6440		6452	
Perforations				Depth Casing Shoe	
6442-6450 w/2 SPF, 6492-6514 w/1 SPF, 6550-6554, 6590-6594; 6644-6648 \(\frac{1}{2}\) SPF					
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEM	ENT

12 1/4" 24#

4 1/2"

2 3/8"

Date of Test

Oil-Bbls.

Tubing Pressure

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Date)

Operator

Tubing Pressure (Shut-in)

'. TEST DATA AND REQUEST FOR ALLOWABLE

5/8"

7/8"

OIL WELL

Length of Test

GAS WELL

Actual Prod. During Test

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

I. CERTIFICATE OF COMPLIANCE

May 2, 1977

Date First New Oil Run To Tanks

Lease No. h County form is to be sent) Mexico

form is to be sent) lexico Same Res'v. Diff. Res'v. Shoe SACKS CEMENT DEPTH SET 298' RKB 6756' RKB 250 sx 2 stage 1515 sx 6452' RKB (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Gae'+ MCF Water - Bbls. Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION 9 1577 APPROVED AND APPROVED ORIGINAL SIGNED BY N. E. MAXWELL, JR TITLE PETROLEUM ENGINEER DIST. NO. 3 This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.