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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION			4	Form C-101		
FILE				1	Revised 1-1-6		
l	<del>Z</del>		•		SA. Maleule	Type of Leane	
LAND OFFICE					-	6, Gas Lease No.	
OPERATOR	<del>/</del>		•			-4/ 15: E-5384	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
10, Type of Work	•		•		7. Unit Agre	rement Name	
b. Type of Well DRILL	<u>S</u>	DEEPEN 🔲	PLUG I	BACK	8. Farm or L	and the	
l 1	OIL SINGLE S MULTIPLE				1	Com K	
2. Nume of Operator	U DINCR	<del></del>	zone E3	ZONE L	9. Well No.	Com K	
Mesa Petroleum	n Co.				#7A		
3, Address of Operator						10. Field and Pool, or Wildcut	
P. O. Box 2009 Amarillo, Texas 79105					Blanco (Mesaverde)		
4. Lecation of Well UNIT LETTER P LOCATED 990 FEET FROM THE SOUTH LINE							
000	<b>71</b>	2.2	2151 03	1,7			
ARD 990 FEET FROM	THE Fast	NE OF SEC. 32	TWP. 31N RGE. 81	W KWEW	12. County	777-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-	
					San Juan		
	+++++++++++++++++++++++++++++++++++++++		+++++++++++	4444	777777		
			19, Proposed Depth 1	9A. formatici	,	20. Retery or C.7.	
		7//////////////////////////////////////	5800'	Mesaver		Rotary	
21. Lievotions (Show whether Di			21B. Drilling Contractor			Date Work will start	
23.	BIa	nket	unknown		AS KIG A	Availability Dicates	
23,	1	PROPOSED CASING AN	D CEMENT PROGRAM		•	Dicaccs	
SIZE OF HOLE	SIZE OF CASING	IZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS		SACKS OF	CEMENT	EST. TOP	
13 3/4"	10 3/4"	32.75#	150'			circ. to surface	
8 3/4"	7"	29 #	3400'	Sufficient to cove			
·6 1/8'' ·	4 1/2"	10.5#	3200-5800'	Suffic	ient to	ie back into	
	•		' .	•	ı	7" csg.	
			•				
depth of 5800'	. Electric Log 7" casing to T	s will be run f	ll at the above rom surface casi liner will be so	ng to 7"	casing p	point and	
•	will be tested t	o 500 psi prior	gate preventer o to drilling out out cement in in	cement	in surfac	ce casing	
All work will of New Mexico.	be conducted in AF		th rules and regu	lations o	of the S	tate	
	, , ,			1	/ <b>}</b> \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	to the second	
		•			FFB 1	4 1975	
N ABOVE SPACE DESCRIBE P	ROPOSED PHOOR AND IT	5 - 15 - 75	DÀ PLUG BACK, GIVE DATA OH	PRESENT PRO		- /	
IVE JOHE, CIVE BLEWOUT PREVEN	TER PROGRAM, IF ANY.				FOIL CO	N. COME PRODU	
hereby certify that the informati	ion above is true and com	piete to the best of my k	npwledge and belief.		Die		
signed V Vlas	EUR. J. Flaker	Title Product	ion Engr.	1	Jate 2/12	2/75	
(This space for	State Used		in Walled Biggs. 30.	3		FEB 1 4 1974	
LPPROVED BY	XMIG CELL	7-State 1-2	in 1182.	c	A1E		
ONDITIONS OF APPROVAL, I	F ANYIAC /	The state of the					

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

E.V. Echohawk LS

All distances must be from the outer boundaries of the Section. Well No. Operator Lease 7A State Com K Mesa Petroleum Company Section County Unit Letter Township Range 31 North 8 West San Juan Actual Footage Location of Well: feet from the East South feet from the line and Dedicated Acreage: Ground Level Elev. Producing Formation Pool Mesaverde **Blanco** 6315 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ ☐ No T Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 1. Flaker 1790' Production Engr. Company Mesa Petroleum Co. 2/12/75 SEC. 32 January 29, 1975 Registered Professional Engineer and/or Land Surveyor 990 Certificate No.3602

XC 7/11/15 EPNG

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