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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-11240-47, E-5113-15, E-5384	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.		8. Farm or Lease Name State Com K
3. Address of Operator P. O. Box 2009, Amarillo, Texas 79105		9. Well No. 7A
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>31N</u> RANGE <u>8W</u> NMPM.		10. Field and Pool, or Wildcat Blanco (Mesaverde)
15. Elevation (Show whether DF, RT, GR, etc.) 6315' GL.		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>4 1/2" liner</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 63 jts 4 1/2" liner, 10.5#/ft, CW-55.

1 float shoe 1.00'

1 jt 4 1/2" 39.45'

w/insert float in top

62 jts 4 1/2" 2438.34'

1 Burns Liner Hanger 6.40'

2484.19' set @ 5705' KBM

Liner top @ 3221 KBM, cmted w/20 bbl gel wtr. 315 sx Class "A" 50-50 Pos 2% Gel. .6 of 1% D-60 (fluid loss material). 1/4 lb Gel Flakes/sx 5# Kolite/sx, 50 sx Class "A", 50-50 Pos. 2% Gel. 6 of 1% D-60. Plug down @ 1:10PM, 6-26-75. Circulated out 12 sx cmt.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. L. Farrell TITLE Operations Manager DATE 6-27-75

APPROVED BY Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE JUN 30 1975

CONDITIONS OF APPROVAL, IF ANY:

6-27-75 VC 3 State

