

**NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL**

Form C-122
Revised 9-1-65

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special				Test Date 7/19/75	
Company Mesa Petroleum Co.			Connection		
Pool Blanco		Formation Mesaverde		Unit	
Completion Date 7/12/75		Total Depth 5710'	Plug Back TD 5645'	Elevation 6315' GL	Farm or Lease Name State Com K
Csg. 10 3/4" wt. 32#	Set At 150'	Perforations: From 4992' To 5048'		Well No. 7A	
7" 23#	3422' KB				
Tbg. 4-1/2" wt. 10.5#	Set At 105'	Perforations: From 5323' To 5500'		Unit Sec. Twp. Rge. P 32 31N 8W	
2-3/8" 5523' KB					
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single			Packer Set At None		County San Juan
Producing Thru Tubing		Reservoir Temp. °F	Mean Annual Temp. °F	Baro. Press. - P _a	State New Mexico
L	H	G _g	% CO ₂	% N ₂	% H ₂ S
					Prover
					Meter Run
					Taps

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI							529		529		SI 7 days
1.	1.995 X 0.75						134	68°	466		1 Hr.
2.							133	69°	456		2 Hr.
3.							133	70°	451		3 Hr.
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1							
2	12.365		145	0.9905	0.9463	1.0151	1706
3							
4							
5							

NO.	P _f	Temp. °R	T _f	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
1	0.2167	53°	1.3874	0.970	A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
2					Specific Gravity Separator Gas 0.67 X X X X X X X X X
3					Specific Gravity Flowing Fluid X X X X X
4					Critical Pressure 669 P.S.I.A. P.S.I.A.
5					Critical Temperature 382 R R

P _c 541	P _c ² 292,681	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 3.7374$	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 2.688$	
NO.	P _t ²	P _w	P _w ²	P _c ² - P _w ²
1		463	214,369	78,312
2				
3				
4				
5				

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 4,586$

Absolute Open Flow 4,586 MCF/Day Mcfd @ 15.025 Angle of Slope θ _____ Slope, n 0.75

Remarks: _____

Approved By Commission: _____ Conducted By: _____ Calculated By: William Main Checked By: _____