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DISTRIBUTION			
SANTA FE		1	
FILE		T	V
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		(_	
PRORATION OFFICE			

DISTRIBUTION	NEW MEYICO OF	CONSTRUCTION COMMISSION	Far- C. 104
SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
FILE I L	REQUEST FOR ALLOWABLE Supersedes Old C-104 and Effective 1-1-65 AND		
U.S.G.S.	ALITHODIZATION TO TO		CAS
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
OIL /			
TRANSPORTER GAS 1	-		
OPERATOR (
I. PRORATION OFFICE			
Operator Mesa Petroleum Co		-	
Address Address	•		
P. O. Box 2009	Amarillo, Texas 7910		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G		
Change in Gwnershij	Casinghead Gas Cond	ensate	
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE	Jame, Including Formation	Kind of Lease
Lease Marie		•	
State Com K	7A B1	anco Mesaverde	State, Federal or Fee State
Location D QQ	0 Sau+h	. 990	m . Ract
Unit Letter P ; 99	Feet From The South	ine and 990 Feet From	The Last
Line of Section 32 , To	ownship 31N Range	8W , NMPM, San	Juan County
I DECIONATION OF TO ANCES	OTED OF OUT AND NATURAL O	148	
Name of Authorized Transporter of Ci	or Condensate X	Address (Give address to which appro	oved copy of this form is to be sent)
Inland Corp.		Box 1528 Farmingt	on, N.M.
Name of Futhorized Transporter of Co	asinghead Gas 🔲 or Diy Gas 🟋	Address (Give address to which appro	oved copy of this form is to be sent)
El Paso Natural Gas			on, N.M.
If well produces oil or liquids,	Unit Sec. Two. Rge.		hen
give location of tanks.	P 32 31N 8	BW No E	st. 9/1/75
If this production is commingled w	ith that from any other lease or pool		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
Designate Type of Completi	ion = (X) X	Х	
Date Spud led	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.
6/15/75	7/12/75	5710'	5645'
Poel	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Blanco	Mesaverde	4992'	5523' KB Depth Casing Shoe
Perforations 4992'-5500'			5705'
4992 - 3300	THOMAS CASING AS	ND CEMENTING RECORD	3103
1101 7 017		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		125
13-3/4 8-3/4	10-3/4"	150' 3422' KB	180
6-1/4	4-1/2"	5705' KB	365
0-1/4	2-3/8"	5523' KB	, , , , , , , , , , , , , , , , , , , ,
V. TEST DATA AND REQUEST I			land must be equal to or exceed top allo
V. TEST DATA AND REQUEST I OIL WELL	able for this	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oil-Bbls.	Water-Bbls.	Gas-MCE
Actual Prod. During Test	OII-BBIS.		
GAS WELL		1 mg.	and the second s
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1706	3 Hrs.	None	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	134	451	<u> </u>
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
		APPROVED	JUL 2套 1975
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED	
Commission have been complied above is true and complete to t	with and that the information give he best of my knowledge and belie	f. I BY OF LETTING	M ESETT G. ALTHOUG
· /		TITLE	SUPERVISOR DIST. #3
111 1		TITLE	
11 /121 7/		[] man a transfer transfer	compliance with RULF 1104.

ommission have been compl	lied with and that the information given to the best of my knowledge and belief.	
111		
Marill	J. L. Farrell	
	(Signature)	
	Operations Manager	
(Title)		

7/22/75 (Date)

XC: 5 State: 1 Archer

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.