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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- | 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 2. Name of Operator Mesa Petroleum Co. | 5. State Oil & Gas Lease No. B-11479-21; B-11479-20 B-11479-19; B-11479-22 |
| 3. Address of Operator Box 2009 Amarillo, Texas 79105 | 7. Unit Agreement Name |
| 4. Location of Well UNIT LETTER 0, 870 FEET FROM THE South LINE AND 1850 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 30N RANGE 9W NMPM. | 8. Farm or Lease Name State Com R |
| 15. Elevation (Show whether DF, RT, GR, etc.) 6270' GL | 9. Well No. 14A |
| | 10. Field and Pool, or Wildcat Blanco (Mesaverde) |
| | 12. County San Juan |

| | |
|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER 4 1/2" Liner <input checked="" type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5430' Total Depth. Ran 4 1/2" Liner as shown:

| # Pieces | Length | Description |
|----------|---------|---|
| 1 | 1.50 | 4 1/2" shoe |
| 60 | 2377.51 | 4 1/2" - 10.5# 8 rd - CW-55-STC |
| 1 | 4.58 | Burns Liner Hanger |
| | 2383.59 | 4 1/2"x7" |

Cmtd w/50 sacks, 50-50 posmix-2% gel, .6 of 1% CFR-2 plus 225 sacks 50-50 posmix-2% gel w/1/4# floccelle & 5# gilsonite per sack; Set from 3049'-5432'; Plug down @ 3:15 A.M. on 7/25/75. Reversed out 28 sacks cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. L. Farrell TITLE Operations Manager DATE 7/28/75

Original Signed by A. R. Kendrick

PETROLEUM ENGINEER DIST. NO. 3

AUG 4 1975

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: XC: 3 State
1 Archer 7/28/75