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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-11479-21; B-11479-20; B-11479-19; B-11479-22

1a. TYPE OF WELL				7. Unit Agreement Name			
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name			
2. Name of Operator Mesa Petroleum Co.				9. Well No. #14A			
3. Address of Operator P. O. Box 2009 Amarillo, Texas 79105				10. Field and Pool, or Wildcat Blanco (Mesaverde)			
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>870</u> FEET FROM THE <u>South</u> LINE AND <u>1850</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>30N</u> RGE. <u>9W</u> NMPM				12. County San Juan			
15. Date Spudded 7/15/75	16. Date T.D. Reached 7/25/75	17. Date Compl. (Ready to Prod.) 8/30/75	18. Elevations (DF, RKB, RT, GR, etc.) 6270' GL	19. Elev. Casinghead 6283'			
20. Total Depth 5430'	21. Plug Back T.D. 5390'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	25. Was Directional Survey Made Yes			
24. Producing Interval(s), of this completion - Top, Bottom, Name 4527' - 5252' Mesaverde				27. Was Well Cored No			
26. Type Electric and Other Logs Run IRG; Densilog; Treatment; Temperature Survey							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10-3/4"	32#	158'	13-5/8"	125 sacks			
7"	20, 23 & 26#	3250'	8-3/4"	275 sacks			
4-1/2"	10.5#	3049'-5432'	6-1/4"	275 sacks			
2-3/8"		5244'					
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	3049'	5432'	275		2-3/8"	5244' KB	
31. Perforation Record (Interval, size and number) 4527'-4706' (76 holes) 4877'-79' (4) 4844-88' (4) 5118'-22' (4) 5138'-42' (4) 5166'-78' (12) 5211'-13' (4) 5235'-52' (8)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				4527' - 4706'	75,000 gal wtr, 90,000# 20/40 sd		
					45,000# 100 mesh.		
				5118' - 5252'	60,000 gal wtr; 60,000# 20/40 sd		
					45,000# 100 mesh		
33. PRODUCTION 4877'-4888' 10,000 gal wtr, 7500# 100 mesh							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) 10,000# 20/40 sd (Prod. or Shut-in)					
		Flowing Shut-In					
Date of Test 9/10/75	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press. 285	Casing Pressure 676	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 3533	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>J.L. Farrell</u>		TITLE <u>Operations Manager</u>			DATE <u>9/19/75</u>		

7 State, 1 Archer, 1 Energy Board, 4 EPNG, 1 Div Mgr., D&M, M&M, Les Carnes

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	1870'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	1940'-2650'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	2930'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	4526'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	4708'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	5112'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____		T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____		T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____		T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____		T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____		T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____		T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn. _____	T. _____	T. Permian _____		T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____		T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation