ar or some	*		/
ANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE	
U.S.G.S.	AUTHORIZATION TO	AND FRANSPORT OIL AND NATU	Effective 1-1-65 JRAL GAS
TRANSPORTER OIL /			
OPERATOR / PRORATION OFFICE	A Commence		
Operator El Paso Natural Gas (оврану		
P. O. Box 990, Farmir	* ,		
Reason(s) for filing (Check proper New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry	Other (Please explained)	in)
If change of ownership give name and address of previous owner _	e	idensate []	
DESCRIPTION OF WELL AS	DIEASE		
Granbling C	3A Blanco Mesa	Variation 1	of Lease Lease No. Flederal or Fee SF078200A
Unit Letter 0	90C Feet From The S	Line andFeet	t From The E
Line of Section 12	Township 30N Range	10W , NMPM, S	an Juan County
DESIGNATION OF TRANSPORTER of	ORTER OF OIL AND NATURAL	GAS	h approved copy of this form is to be sent)
El Paso Natural Gas (Company	P. O. Box 990, Farm	lington, NM 87401
El Paso Natural Gas (P. O. Box 990, Farm	
If well produces oil or liquids, give location of tanks.	0 12 30N 10	W	When
If this production is commingled COMPLETION DATA	with that from any other lease or poo		er:
Designate Type of Comple	tion - (X) Oil Well Gas Well X	X	This ites v.
05-07-75 Elevations (DF, RKB, RT, GR, etc.	06-13-75	Total Depth 5693'	P.B.T.D. 5675'
6367' GL Perforquons 4693', 4703',	Mesa Verde	Top X:1/Gas Pay 4693	Tubing Depth 56241
5056', 5082', '5125', ' 5324', 5354', '5364', ' 5553', 5575', 5641'		349 ,53939 ,53939 ,533 66'; 5451'; 5506'; 553 ND CEMENTING RECORD	1881, Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	222	224 cu. ft.
8 3/4'' 6 1/4''		3391'	368 cu. ft.
0 1/4	4 1/2" Liner 2 3/8"	3223-5693 ¹ 5624 ¹	429 cu. ft. Tubing
TEST DATA AND REQUEST OIL WELL	able for this	depth or be for full 24 hours)	ad oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks Length of Test	Date of Test	Producing Method (Flow, pump,	
Actual Prod. During Test	Tubing Pressure Cil-Bbis.	Casing Pressure Water - Bbis.	Choke Site 1
		MAINT- DELE,	Cap-MCF CC
GAS WELL			\
Actual Prod. Test-MCF/D 7853	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

3/4" Variable I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION JUN 24 1975 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED ____ Original Signed by Enery C. Arnold

TITLE_

III.

IV.

V.

Gund (Signature) Drilling Clerk (Title) June 20, 1975

(Date)

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Senerate Forms C-104 must be filled for each goal in multiplu