

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

900' FSL, 1535' FEL, Sec. 12, T-30-N, R-10-W, NMPM

5. Lease Number
SF-078200A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Grambling C #3A

9. API Well No.
30-045-21718

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
DEC 10 1996

OIL CON. DIV.
DIST. 3

COPIES
250-11-8-0000
250-11-8-0000

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (VGW5) Title Regulatory Administrator Date 12/2/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

DEC 04 1996

/s/ Duane W. Spencer
DISTRICT MANAGER

NR-000000

WORKOVER PROCEDURE -- TUBING REPAIR

Grambling C #3A
Blanco Mesaverde
Sec. 12, T30N, R10W
San Juan Co., New Mexico
DPNO: 48387A

1. Comply to all NMOCD, BLM, and BROG regulations. Conduct daily safety meetings for all personnel on location. ***Notify BROG Regulatory (Peggy Bradfield, 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed to the Agency to be able to show up for the cement job.***
2. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and BROG safety regulations.
3. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
4. TIH and tag bottom. Record depth. TOH with 2 3/8" tubing (178 jts.). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations). LD bullplug and perforated pup joint.
5. PU and RIH with 3 7/8" bit and 4 1/2" casing scraper to PBTD, 5675'. TOH and LD bit and scraper.
6. RIH open ended with tubing, SN one joint off bottom, (rabbit tubing in derrick before running in hole). CO with air. Land tubing @ bottom perforation, 5641'.
7. ND BOP, NU wellhead, rig down, move off location and restore location.

Recommended: _____
Operations Engineer

Approval: W.S. J. - E 12/2
Drilling Superintendent

CONTACTS: Operations Engineer Gaye White 326-9875

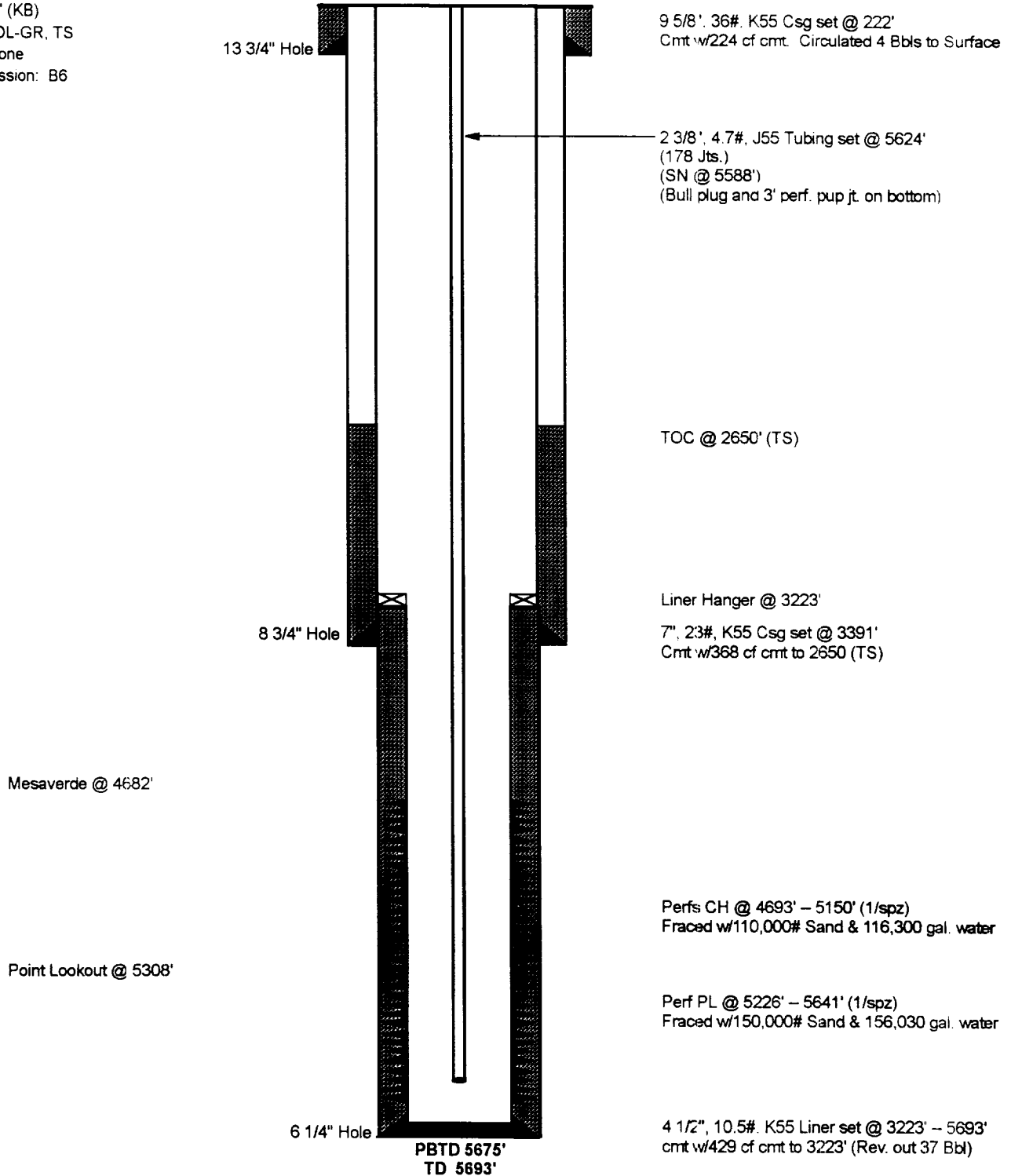
Grambling C #3A

CURRENT -- 11/21/96

Blanco Mesaverde
DPNO 48387A

900' FSL, 1535' FEL,
Section 12, T-30-N, R-10-W, San Juan County, NM
Latitude/Longitude: 36.821564 / 107.831970

Spud: 5-7-75
Completed: 6-13-75
Elevation: 6373' (GL)
6386' (KB)
Logs: IL-GR, CDL-GR, TS
Workover(s): None
Central Compression: B6



CASING PRESSURES

Initial SICP (6/75): 740 psi
Current SICP (7/93): 214 psi

PRODUCTION HISTORY

Gas Cum: 2.1 Bcf
Current (9/96) 164 Mcf/d
Oil Cum: 3.5 Mbo
Current (9/96) 0 Bo/d

INTEREST

GW: 100.00%
NRI: 84.25%
SJBT: 0.00%

PIPELINE

EPNG