

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM012708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Howell E

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 29, T-30-N, R-8-W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990'N, 990'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5865' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-09-75 TD 2961'. Ran 72 joints 7", 23#, K-55 intermediate casing, 2949' set at 2961'. Cemented with 318 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 1400'.

06-12-75 TD 5175'. Ran 55 joints 4 1/2", 10.23 and 10.5#, K-55 casing liner, 2360' set at 2815-5175'. Float collar set at 5158'. Cemented with 451 cu. ft. cement. WOC 18 hours.

11-17-75 PBTD 5178'. Tested casing to 4000#, OK. Perf'd 4167', 4206', 4283', 4298', 4310', 4323', 4358', 4463', 4488', 4504', 4590', 4638', 4680', 4698', 4709', 4731' with 16 holes. Frac'd with 68,000#--20/40 sand and 70,000 gallons water. No ball drops. Flushed with 5922 gallons water.

Perf'd 4792', 4807', 4817', 4829', 4840', 4856', 4864', 4886', 4902', 4918', 4933', 4998', 5023', 5045', 5069', 5114', 5138' with 17 holes. Frac'd with 56,000#--20/40 sand and 58,000 gallons water. No ball drops. Flushed with 6216 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. G. Duico

TITLE

Drilling Clerk

DATE

November 19, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 20 1975