

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF078116-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance B

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 20, T-30-N, R-9-W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1460'N, 940'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6132' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *04-23-75 TD 3182'. Ran 75 joints 7", 20#, K-55 intermediate casing, 3170' set at
3182'. Cemented with 373 cu. ft. cement. WOC 12 hours, held 1200#/30
minutes. Top of cement at 1700'.04-26-75 TD 5429'. Ran 75 joints 4 1/2", 10.5#, K-55 casing liner, 2416' set from
3013-5429'. Float collar set at 5412'. Cemented with 419 cu. ft. cement.
WOC 18 hours.05-06-75 PBTD 5412'. Tested casing to 4000#--OK. Perf'd 4438', 4450', 4462',
4495', 4569', 4577', 4628, 4638' with 1 shot per zone. Frac'd with
40,000#--20/40 sand and 44,268 gallons treated water. No ball drops.
Flushed with 2520 gallons water.Perf'd 5047', 5061', 5072', 5090', 5103', 5117', 5130', 5142', 5170',
5189', 5253', 5283', 5303', 5326', 5392', 5406' with 1 shot per zone.
Frac'd with 83,000#--20/40 sand and 15,000# 100 mesh sand, and 99,316
gallons treated water. No ball drops. Flushed with 6762 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. J. Davis

TITLE

Drilling Clerk

DATE

May 08, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

U.S. G.T. 10-10-63