

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1460' FNL, 940' FWL, Sec. 20, T-30-N, R-9-W, NMPM

5. Lease Number  
SF-078116A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Florance B #1A

9. API Well No.  
30-045-21722

10. Field and Pool  
Blanco Mesaverde

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MEL5) Title Regulatory Administrator Date 10/20/97

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

RECEIVED  
OCT 27 1997  
OIL CON. DIV.  
DIST. 3

**Florance B #1A**  
**Mesaverde**  
**1460'N 940'W**  
**Unit E, Section 20, T-30-N, R-09-W**  
**Latitude / Longitude: 36° 48.02' / 107° 48.51'**  
**DPNO: 50679A**  
**Tubing Repair Procedure**

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) TOO H with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. PU casing scraper and bit. TIH and CO to PBTD. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOO H with bit and scraper.
5. TIH with 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to PBTD.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check. Obtain final pitot gauge up the tubing. If well will not flow on it's own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Recommended: M. E. Lutey  
Operations Engineer

Approved: W. J. L-10/10  
Drilling Superintendent

Mary Ellen Lutey  
Office - (599-4052)  
Home - (325-9387)  
Pager - (324-2671)

# Burlington Resources Well Data Sheet

DPNO: 50679A Well Name: **FLORANCE B 1A** Meter #: 89229-42 API: 30-045-2172200 Formation: **MY**  
 Footage: 1460'N 940'W Unit: E Sect: 20 Town: 030N Range: 009W County: San Juan State: New Mexico  
 Dual: **NO** Commingled: **NO** Curr. Compressor: **Yes** Prev. Compressor: **Yes** Plunger Lift: **No** BH Priority: **4**  
 Install Date: **Yes** Last Chg Date: 04/97 BH Test Date: 9/3/96

## CASING:

	Surface	Intermediate	Longstring / Liner	Longstring - Liner
Hole Size:	13 3/4"	8 3/4"	6 1/4"	
Casing:	9 5/8", 20#, K-55	7", 20#, K-55	4 1/2", 10.5#, K-55	
Casing Set @:	218'	3182'	3013' - 5429'	
Cement:	170.5X Class "B" w/ 1/4# 15K gal - flake 23 ACFT + 290. C7C12 Pumped down backside 52.5X Class "B" w/ 1/4# 15K gal - flake TOC: sure By: CIRC	11.2X Class "B" 65/25 227 w/ 1290 gal Followed by 72.5X Class "B" w/ 290 C7C12 (373 CF) TOC: 1700' By: T.S.	237.5X Class "B" w/ 490 gal, 1/4 CF/SK gilsonite + 0.692 C-60 TOC: By: Reversed 135 BW	

## WELL HISTORY:

Orig. Owner:	Spud Date:	Formation Tops
EPNG	04/18/75	SJ
GLE: 6132'	First Del. Date: 07/25/75	NA
KB:	MCFD: 3703	CH 4425'
TD: 5429'	BOPD:	MF
PBD: 5412'	BWPD:	OA 1515'
Completion Treatment: CH 300 gal, 15% HCl and 1% gel 44,268 gal wtr. and 40,000# 20/40 sand		KT 1680'
		FT 2445'
		PC 2815'
		LW 2975'
		CK
		GP
		GH
		GRRS
		DK

PL: 135 gal 15% HCl and 42 balls, 99,316 gal wtr. and 83,000# 20/40 sand  
 SUCP-665 psig 5/21/75

## CURRENT DATA:

Perfs: CH 4439, 50, 62, 45, 4587, 77, 4628, 33 (1 SPF)  
 PL: 5047, 61, 72, 50, 5107, 17, 30, 47, 70, 87,  
 5253, 83, 5303, 26, 92, 5406 (1 SPF)  
 Tubing: 2 3/8", 4.7#, J-55 5270' 5359'  
 S.N. 2) 5366'  
 Packer:  
 Pump Size:  
 Rod String:

## PULLING HISTORY / REMARKS:

Last Rig Date: 5/9/75	Last Rig AFE Type:	Last Workover:	Last WO AFE Type:
Remarks: 5/17 completion work and evaluate for tubing replacement w/ 1 1/2"			
Workover Required: <b>Yes</b>			
Prod Ops Project Type: <b>Repair tubing</b>	Area Team Project Type: <b>Fix Add'</b>	Reviewed By: <b>Mike Haddenham</b>	
Prod Ops Project Status: <b>Inventory</b>	Area Team Project Status: <b>Team</b>	Date Reviewed: <b>6/10/97</b>	
	Date Submitted To Team: <b>6/10/97</b>	Date Printed: <b>5/23/97</b>	

\* Production loss. Tubing last pulled 1975. Remaining life - 10s.1 yrs.  
 Menefee and Lewis not completed.